State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



Matthias Sayer Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 3/19/2015 Sundry Extension Date 9/21/2017

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp N/S	Rng W/I	E
30-045-35680-00-00	FEDERAL F	774H	LOGOS OPERATING, LLC	0	Z	San Juan	F	Α	13	24 N	10 W	7

Conditions of Approval: (See the below checked and handwritten conditions)	
Notify Aztec OCD 24hrs prior to casing & cement.	
Hold C-104 for directional survey & "As Drilled" Plat	
O Hold C-104 for NSL, NSP, DHC,	
O Spacing rule violation. Operator must follow up with change of status not in or abandoned	tification on other well to be shut
Regarding the use of a pit, closed loop system or below grade tank, the op following as applicable:	perator must comply with the
A pit requires a complete C-144 be submitted and approved prior pit, pursuant to 19.15.17.8.A	r to the construction or use of the
A closed loop system requires notification prior to use, pursuant	to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the cograde tank, pursuant to 19.15.17.8.C	onstruction or use of the below
Once the well is spud, to prevent ground water contamination through wh surface, the operator shall drill without interruption through the fresh water immediately set in cement the water protection string	ole or partial conduits from the er zone or zones and shall
Submit Gas Capture Plan form prior to spudding or initiating recompletio	ns operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Con	trol Guidance 84

٧	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

10/10/17 Date

RECEIVED

Form 3160-5 (June 2015)

UNITED STATES

SEP 2 1 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARI	IVIE	NI	UF	THE	IINI	EKIC	JK
BUREAU	OF	LA	ND	MAN	NAG	EME	N

5. Lease Serial No. NM45209

SUNDRY NOTICES AND REPORTS ON WEIGHT Of The Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	(PD) for such proposals	S.			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
✓ Oil Well Gas V				8. Well Name and No.	Federal F 774H	
2. Name of Operator LOGOS Operation	ing, LLC			9. API Well No. 30-045	5-35680	
3a. Address 2010 Afton Place		3b. Phone No. (include area cod	e)	10. Field and Pool or Exploratory Area		
Farmington, NM 87401		(505) 324-4145		Bisti Lower-Gallup		
4. Location of Well (Footage, Sec., T., F.	R., M., or Survey Description)			11. Country or Parish, State		
1200 FNL & 380 FEL, NE/NE, A S	ec 13 T24N R10W			San Juan County, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOTI	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TY	PE OF AC	ΓΙΟΝ		
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	✓ Other	
Subsequent Report	Change Plans	Plug and Abandon		porarily Abandon	APD Extension	
Final Abandonment Notice Convert to Injection		Plug Back	Water Disposal		AI D EXIGISION	
the Bond under which the work wil	lly or recomplete horizontall l be perfonned or provide the	ly, give subsurface locations and me Bond No. on file with BLM/BIA	neasured ar Required	nd true vertical depths of subsequent reports must	all pertinent markers and zones. Attach	

completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

LOGOS requests a two year extension for the BLM approved APD dated 09/23/2015.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

OIL CONS. DIV DIST. 3

SEP 2 5 2017

* APD extension opproved un-	til 1/	23/19		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Tamra Sessions	Regulatory Sp Title	pecialist		
Signature Conforms	Date	09/	21/2017	
THE SPACE FOR FED	ERAL OR STAT	E OFICE USE		
Approved by				
AG Elmadani	Title P	E	Date	9/22/17
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		FFO		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for ar		nd willfully to make to a	ny departmen	nt or agency of the United States

(Instructions on page 2)

