OIL CONS. DIV DIST. 3

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

SEP 2 8 2017

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Date:

September 19, 2017

Phone: 505-325-1821

1220 S. St. Francis	D 0	E >1> 1 0 7	505			Francis Dr.					AMENDED REPORT
					Santa Fe, NI OWABLE	vi 87303 AND AUTH	ORI	ZATION	то ті	RANS	PORT
¹ Operator nar Dugan Produc			2	² OGRID Number 006515							
P. O. Box 420 Farmington, N		³ Reason for Filing Code/ Eff NW					ctive Date				
⁴ API Number 5 Pool Name 30 – 045 – 35684				Basin Fruitland Coal				⁶ Pool Code 71629			
⁷ Property Code ⁸ Property Name					I The Tries				⁹ Well Number		
II. 10 Surf		ation			Jim Thorp	e Com					90
Ul or lot no. G		ownship 23N	Range 10W	Lot Idn	Feet from the 1459	North/South lin North	e Fe	eet from the 1467	East/W		County San Juan
	tom Hole										
Ul or lot no. G	Section T	ownship 23N	Range 10W	Lot Idn	Feet from the 1459	North/South lin North	e Fe	eet from the 1467	East/W		County San Juan
12 Lse Code F	W7 A 577				nit Number	er 16 C-129 Effect		Date 17 (29 Expiration Date	
III. Oil an	nd Gas T	ranspor	ters								
18 Transporte OGRID	er				19 Transpor						²⁰ O/G/W
151618			and Address Enterprise Field Services							G	
				614 R	eilly Ave., Farm	nington, NM 874	01				
										10000000	
The state of the s											
										50,000	
IV. Well (
		on Data 22 Ready 9/13/1	Date		²³ TD 1296'	²⁴ PBTD 1217'	— Т	²⁵ Perforati 1062'-108			²⁶ DHC, MC
	e	22 Ready	Date		1296'		Set			³⁰ Sacl	²⁶ DHC, MC
7/10/17	e Size	22 Ready	Date 7 ²⁸ Casing		1296' ng Size	1217'	Set				
7/10/17 27 Hole	e Size	22 Ready	Date 7 ²⁸ Casing 8-5/8	g & Tubin	1296' ag Size	1217' ²⁹ Depth					ks Cement
7/10/17 27 Hole 12-1	e Size	22 Ready	Date 7 ²⁸ Casing 8-5/8 5-1/2'	3 & Tubin	1296' ng Size 55 -55	1217' ²⁹ Depth 127'					ks Cement
7/10/17 27 Hole 12-1	e Size	22 Ready	Date 7 ²⁸ Casing 8-5/8 5-1/2'	3 & Tubin 3" 24# J-5	1296' ng Size 55 -55	1217' 29 Depth 127' 1281					ks Cement
7/10/17 27 Hole 12-1	e Size /4"	22 Ready	Date 7 ²⁸ Casing 8-5/8 5-1/2'	3 & Tubin 3" 24# J-5 1 15.5# J- 1 4.7# J-5	1296' ng Size 55 -55	1217' 29 Depth 127' 1281					ks Cement
7/10/17 27 Hole 12-1/	e Size /4" /8"	22 Ready	Date 7 28 Casing 8-5/8 5-1/2 2-3/8	3 & Tubin 3" 24# J-5 1 15.5# J- 1 4.7# J-5	1296' ng Size 55 -55	1217' 29 Depth 127' 1281	, ,	1062'-108			ks Cement
7/10/17 27 Hole 12-1 7-7/	e Size /4" /8" Sest Data Dil 32 G	²² Ready 9/13/1	Date 7 28 Casing 8-5/8 5-1/2' 2-3/8 ery Date	3 & Tubin 3" 24# J-5 " 15.5# J- " 4.7# J-5	1296' ng Size 55 -55	1217' 29 Depth 127' 1281	, ,	1062'-108	66'		ks Cement 110 265
V. Well To 31 Date New O	e Size /4" /8" Lest Data Oil 32 G	Gas Deliver 38 Oil ules of the	Date 7 28 Casing 8-5/8 5-1/2' 2-3/8 ery Date	38" 24# J-5 " 15.5# J- " 4.7# J-3 " 4.7# J-3	1296' ng Size 55 55 55 Water Division have	1217' 29 Depth 127' 1281 1136	gth	1062'-108	g. Pressu	re	ks Cement 110 265 36 Csg. Pressure 41 Test Method
V. Well To 37 Choke Size 42 I hereby certifibeen complied w complete to the best of the size of the si	e Size /4" /8" /est Data Oil 32 G	Gas Deliver 38 Oil the information of the informati	Pate 7 28 Casing 8-5/8 5-1/2' 2-3/8 ery Date e Oil Consermation give and belief	38 Tubin 3" 24# J-5 " 15.5# J- " 4.7# J-5 " 4.7# J-5 " 4.7# J-6 " 4.7# J-6 " 4.7# J-6 " 6.8	1296' ng Size 55 55 55 Water Division have a is true and	1217' 29 Depth 127' 1281 1136 34 Test Ler	gth	1062'-108	g. Pressu	re	ks Cement 110 265 36 Csg. Pressure 41 Test Method
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V. Well To 37 Choke Size 42 I hereby certifibeen complied w complete to the b Signature: Printed name:	e Size /4" /8" Sest Data Dil 32 G e iy that the revith and that best of my inches the size of my inches th	Gas Deliver 38 Oil the information of the informati	Pate 7 28 Casing 8-5/8 5-1/2' 2-3/8 ery Date e Oil Consermation give and belief	38 Tubin 3" 24# J-5 " 15.5# J- " 4.7# J-5 " 4.7# J-5 " 4.7# J-6 " 4.7# J-6 " 4.7# J-6 " 6.8	1296' ng Size 55 55 -55 Fest Date Oivision have is true and	1217' 29 Depth 127' 1281 1136 34 Test Ler Gas	gth	1062'-108	g. Pressu	re	ks Cement 110 265 36 Csg. Pressure 41 Test Method