Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY Do not use thi abandoned wel	NMNM36951 6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. NMNM134509						
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	8. Well Name and No. HELSINKI COM 90						
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-35685-00-X1						
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.325.1821		Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 9 T23N R10W SESW 110 36.237010 N Lat, 107.905950	SAN JUAN COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing ☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ New Construction		☐ Recomplete		Other		
☐ Final Abandonment Notige	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations		
<u> </u>	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true ve Required sub empletion in a r	ertical depths of all pertin osequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		

Pressure test 5-1/2" casing to 3000 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (7/11/17) Fruitland Coal from 828'-850' w/4 spf (total 22', 88 holes). Acidize w/600 bbls 15% HCl. Frac w/109,500# 20/40 sand; 66,000 gals crosslinked foam (9/14/17). Ran 2-3/8" 4.7# J-55 tbg or OIL CONS. DIV DIST. 3 9/15/17. Land @ 908', SN @ 871'.

SEP 2 5 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #389193 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 09/22/2017 (17AE0338SE)							
Name (Printed/Typed)	KEVIN SMAKA	Title	ENGINEER				
Signature	(Electronic Submission)	Date	09/20/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ABDELGADIR ELMANDANI PETROLEUM ENGINEER	Date 09/22/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	* .			

Itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **