

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Dugan Production Corp. P. O. Box 420 Farmington, NM 87499-0420		<sup>2</sup> OGRID Number 006515
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 045 - 35685	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 315969	<sup>8</sup> Property Name Helsinki Com	<sup>9</sup> Well Number 90

II. <sup>10</sup> Surface Location

Ul or lot no. N	Section 9	Township 23N	Range 10W	Lot Idn	Feet from the 1100	North/South line South	Feet from the 1400	East/West line West	County San Juan
--------------------	--------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

<sup>11</sup> Bottom Hole Location

Ul or lot no. N	Section 9	Township 23N	Range 10W	Lot Idn	Feet from the 1100	North/South line South	Feet from the 1400	East/West line West	County San Juan
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date N/A	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services 614 Reilly Ave., Farmington, NM 87401	G

IV. Well Completion Data

<sup>21</sup> Spud Date 6/16/17	<sup>22</sup> Ready Date 9/14/17	<sup>23</sup> TD 1085'	<sup>24</sup> PBTd 1022'	<sup>25</sup> Perforations 828'-850'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	8-5/8" 24# J-55	126'	150		
7-7/8"	5-1/2" 15.5# J-55	1072'	220		
	2-3/8" 4.7#	908'			

V. Well Test Data

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kevin Smaka*

Printed name:  
Kevin Smaka

Title:  
Production Engineer

E-mail Address:  
kevin.smaka@duganproduction.com

Date:  
September 19, 2017

Phone:  
505-325-1821

1011-17 OIL CONSERVATION DIVISION

Approved by:

*Charles*

Title:

SUPERVISOR DISTRICT #3

Approval Date:

10-12-17

Blue apud comp-report

AV