

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

Submit one copy to appropriate District Office

SEP 28 2017

☐ AMENDED REPORT

Form C-104  
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Dugan Production Corp. P. O. Box 420 Farmington, NM 87499-0420		<sup>2</sup> OGRID Number 006515
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 045 - 35692	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 315698	<sup>8</sup> Property Name Will	<sup>9</sup> Well Number 3

II. <sup>10</sup> Surface Location

Ul or lot no. D	Section 15	Township 23N	Range 11W	Lot Idn	Feet from the 1289	North/South line North	Feet from the 1300	East/West line West	County San Juan
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<sup>11</sup> Bottom Hole Location

Ul or lot no. D	Section 15	Township 23N	Range 11W	Lot Idn	Feet from the 1289	North/South line North	Feet from the 1300	East/West line West	County San Juan
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date N/A	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services 614 Reilly Ave., Farmington, NM 87401	G

IV. Well Completion Data

<sup>21</sup> Spud Date 4/24/17	<sup>22</sup> Ready Date 9/16/17	<sup>23</sup> TD 710'	<sup>24</sup> PBTD 642'	<sup>25</sup> Perforations 425'-486'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	8-5/8" 24# J-55	126'	100		
7-7/8"	5-1/2" 15.5# J-55	694'	160		
	2-3/8" 4.7#	522'			

V. Well Test Data

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kevin Smaka*

Printed name:  
Kevin Smaka

Title:  
Production Engineer

E-mail Address:  
kevin.smaka@duganproduction.com

Date:  
September 21, 2017

Phone:  
505-325-1821

OIL CONSERVATION DIVISION

Approved by: *Charles L. Lavin* 9-29-17

Title: SUPERVISOR DISTRICT #3

Approval Date: 9-29-17

AV