Form 3160-5 (June 2015)

□ Notice of Intent

☐ Final Abandonment Notice

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Lease Serial No. NMNM86485

□ Production (Start/Resume)

□ Temporarily Abandon

□ Reclamation

□ Recomplete

■ Water Disposal

abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. NMNM119327					
Type of Well	8. Well Name and No. CARTWRIGHT COM 91					
Name of Operator     DUGAN PRODUCTION CORE	9. API Well No. 30-045-35699-00-X1					
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.325.1821	Field and Pool or Exploratory Area     BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T.	11. County or Parish, State					
Sec 19 T23N R10W NESE 15	SAN JUAN COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final handonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

□ Plug Back

Deepen

☐ Hydraulic Fracturing

■ New Construction

□ Plug and Abandon

Pressure test 5-1/2" casing to 3000 psig for 30 mins, held. Run GR-CCL-CNL logs. Perforate (7/11/17) Fruitland Coal from 556'-566'; 572'-577'; 592'-609'; 635'-640' w/4 spf (total 37', 148 holes). Acidize w/600 bbls 15% HCI. Frac w/184,500# 20/40 sand; 108,300 gals crosslinked foam (9/15/17). Ran 2-3/8" 4.7# J-55 tbg on 9/18/17. Land @ 684', SN @ 648'.

□ Acidize

☐ Alter Casing

□ Casing Repair

☐ Change Plans

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

□ Convert to Injection

OIL CONS. DIV DIST. 3

☐ Water Shut-Off

**Drilling Operations** 

■ Well Integrity

SEP 2 5 2017

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #389184 verified by the BLM Well Information System  For DUGAN PRODUCTION CORPORATION, sent to the Farmington  Committed to AFMSS for processing by ABDELGADIR ELMADANI on 09/22/2017 (17AE0335SE)						
Name (Printed/Typed)	KEVIN SMAKA	Title	ENGINEER			
Signature	(Electronic Submission)	Date	09/20/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ABDELGADIR ELMANDANI PETROLEUM ENGINEER		Date 09/22/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United						

