Form C-104

Bistrict II 811 S. First St., A	Artesia, N	M 88210	)						SEP 2 8n-2017y to appropriate District Office				
<u>District III</u> 1000 Rio Brazos	ec, NM 8	37410	Oil Conservation Division 1220 South St. Francis Dr.										
<u>District IV</u> 1220 S. St. Franc	eis Dr., Sa	nta Fe, N	NM 875	05		Santa Fe, NN						AMENDED REPORT	
	I.							HO	RIZATION	TO	ΓRANS	PORT	
1 Operator n		SS						<sup>2</sup> OGRID Number 006515					
Dugan Production Corp. P. O. Box 420									<sup>3</sup> Reason for F	ctive Date			
Farmington, NM 87499-0420									NW  6 Pool Code				
<sup>4</sup> API Number 30 – 045 –	<sup>5</sup> Pool Name  Basin Fruitland Coal							71629					
<sup>7</sup> Property C	8 Property Name Cartwright Com							<sup>9</sup> Well Number					
035. II. <sup>10</sup> Su	n							91					
				Range	Lot Idn			line	Feet from the	East/	West line	County	
		23		10W	1500		South		1200 Ea		East	ast San Juan	
11 Bottom Hole Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line												Country	
Ul or lot no. Section 19		23N		Range Lot Idn 10W		1500	South South line		1200	East/west line		County San Juan	
			lethod Code 14 Gas Conn		ection Date	<sup>15</sup> C-129 Pern			C-129 Effective			<sup>7</sup> C-129 Expiration Date	
F		P		N	'A							•	
III. Oil a		s Trar	spor	ters									
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W		
151618			Enterprise Field Services									G	
101010													
614 Reilly Ave., Farmington, NM 87401													
1													
IV. Well	Comp	letion	Data										
<sup>21</sup> Spud Date			<sup>2</sup> Ready Date			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat		T	<sup>26</sup> DHC, MC	
6/5/17			9/15/17		835'		785'			556'-640'			
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size			ng Size	<sup>29</sup> Depth Se		et 30		30 Sac	Sacks Cement	
12-1/4''			8-5/8" 24# J-5			55 126'						100	
7-7/8''			5-1/2" 15.5# J-5			55 821'					175		
		2-3/8" 4.7#				684'							
V. Well Test Data  31 Date New Oil 32 Gas			Delivery Date 33		33 7	Cest Date 34 Test Lengt		h 35 Tbg. Pressur		SSIITA	<sup>36</sup> Csg. Pressure		
N/A Gas		N/A		'	test Date	10st Dengt			g. ITC	ssure	Csg. 1 ressure		
<sup>37</sup> Choke Size			<sup>38</sup> Oil		39	Water	<sup>0</sup> Gas					<sup>41</sup> Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION						
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							1 1 /1						
Signature:	000				7	A	Approved by:	/.	2/ /XF		9.29.	2017	

Printed name: Title: Kevin Smaka Title: SUPERVISOR Approval Date: Production Engineer E-mail Address: kevin.smaka@duganproduction.com Date: Phone: September 19, 2017 505-325-1821