

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078138A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
STOREY B LS 6 1H

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Mail: Toya.Colvin@bp.com

9. API Well No.  
30-045-35712-00-X1

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE  
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281.892.5369

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R11W SWNE 1939FNL 2078FEL  
36.828879 N Lat, 107.958212 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP respectfully requests that the subject well be allowed to remain in temporarily abandoned status. We have plans to drill one or more horizontal laterals in the Fruitland Coal from this wellbore, however these activities are not on our 2018 drilling schedule. As a result, we would like to conduct an MIT on the well.

A proposed MIT procedure is attached.

OIL CONS. DIV DIST. 3

OCT 10 2017

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #390205 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/05/2017 (18WMT0017SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/28/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 10/05/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

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**Storey B LS 6-1H**  
**API # 30-045-35712**

**Reason/Background for Job**

Storey B LS 6-1H was spudded 01/07/2017. Installed 9 5/8" surface casing to 323' and cemented to surface; then drilled production hole was cut 2 cores off the target interval; the well was then plugged back with 3 cement plugs, with estimated TOC @ 1043'; attempted to tag TOC w/ slickline but could not pass 374'

The proposed work is to isolate the current open hole, by placing a bridge plug close to the surface casing shoe and MIT surface casing to  $\pm 600$  psi; after the MIT the bridge plug will remain in place until the core analysis is completed and future drill plans are finalized

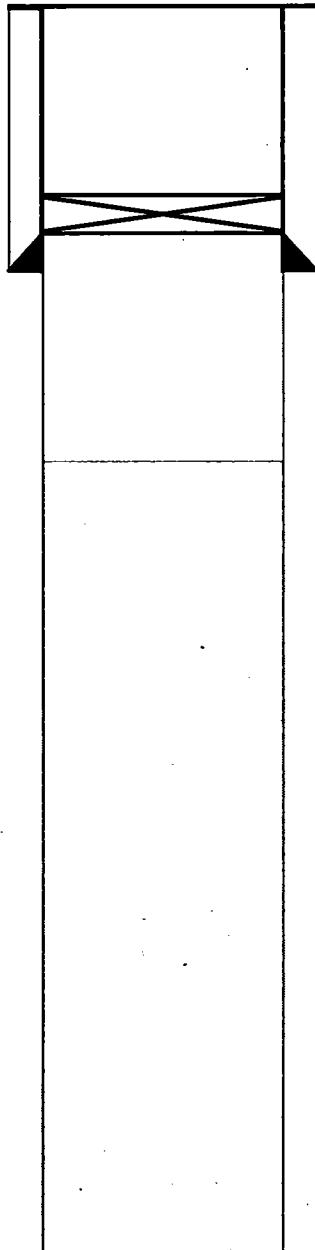
**Basic job procedure**

1. Install bridge plug @  $\pm 300$ '
2. MIT surface casing to  $\pm 600$  psi

**Proposed WBD**

GL 5937'  
KB 11'

**Storey B LS 6-1H**  
**API # 30-045-35712**



**Surface Casing**

12 1/4" hole @ 339'

9 5/8", 36#, J55 @ 323'

TOC @ surface (circ 13 bbl)

**CIBP @ ± 300'**

**Plug #3**

EOT @ 1527'

32 bbl spacer 11.5 ppg

53 bbl 15.8 ppg 260 skx

8 bbl spacer 11.5 ppg

TOC ± 1043'

attempt to tag TOC w/ slickline

tag @ 374' 4 times

**Plug #2**

EOT @ 2065'

16 bbl spacer 11.5 ppg

53 bbl 15.8 ppg 260 skx

4 bbl spacer 11.5 ppg

TOC ± 1527'

**Plug #1**

EOT @ 2605'

16 bbl spacer 11.5 ppg

53 bbl 15.8 ppg 260 skx

4 bbl spacer 11.5 ppg

TOC ± 2065'

8 3/4" open hole @ 2605'