District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Amplicant

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

WDV Enormy Droduction IIC

А.	Applicant	
	whose address is P.O. Box 640, Aztec NM 87410	
	hereby requests an exception to Rule 19.15.18.12 until $\underline{11/7/17}$ for the following described tank battery (or LACT):	
	Name of LeaseW Lybrook Unit 712H _30-045-35776_Name of PoolLybrook Mancos W	
	Location of Battery: Unit Letter <u>F</u> Section <u>13</u> Township <u>23N</u> Range <u>9W</u>	
	Number of wells producing into battery6	
В.	Based upon oil production of 280 barrels per day, the estimated * volume of gas to be flared is	
	2500 MCF; Value _7725 per day.OIL CONS. DIV DIST. 3Name and location of nearest gas gathering facility:OCT 0 2 2017	
C.	Name and location of nearest gas gathering facility: OCT 0 2 2017	
	Williams Field Service, H-28, Sec 33 T24N, R8W	
D.	Distance Built Estimated cost of connection	
E.	This exception is requested for the following reasons: Flare Extension	
WPX E	Energy requests authorization to flare the <u>W Lybrook Unit #712H</u> if a potential cross flow event may occur as a re-	

WPX Energy requests authorization to flare the <u>W Lybrook Unit #712H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-754H-755H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 10/7/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature	Approved Until <u>11-7-2017</u> By <u>Charle</u>
Printed Name & Title Lacey Granillo Permit Tech	Title SUPERVISOR DISTRICT #3
E-mail Address lacey.granmillo@wpxenergy.com	Date 10-2-17
Date 10/2/17 Telephone No.505-333-1808	

Gas-Oil ratio test may be required to verify estimated gas volume. \bigwedge