Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-35802 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. FEE STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NO-G-1401-1878 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NMNM135216A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) W Lybrook Unit 1. Type of Well: Oil Well Gas Well Other 8. Well Number 714H 2. Name of Operator 9. OGRID Number WPX Energy Production, LLC 120782 3. Address of Operator 10. Pool name or Wildcat Lybrook Mancos W P. O. Box 640, Aztec, NM 87410 (505) 333-1808 4. Well Location Unit Letter F: 2036' feet from the FNL line and 2492' feet from the **FWL** line Section 13 Township 23N Range 9W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6700' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ PANDA MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: INTER-WELL COMMUNICATION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. WPX Energy conducted stimulation on the following well: OIL CONS. DIV DIST. 3 NMOCD Order: R-14051 Start date: 5/20/17 OCT 04 2017 **End date:** 5/31/17 Type: Fracture Treatment Pressure: 6297psi **Volume Average**: Nitrogen – 32,342 (scf); Sand – 7,100,379(lbs); Fluid – 1,055,334(gals) Results of any investigation conducted: N/A Attached: Spreadsheet with affected wells due to stimulation activity. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Permit Tech DATE 10/3/17 E-mail address: ___marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Type or print name Marie E. Florez Use Only TITLE Deputy Oil & Gas Inspector, DATE 10-4-1 APPROVED BY:

District #3

Conditions of Approval (if any):

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communicati on	Conducted
W Lybrook Unit 707H	30-045-35739	Lybrook Mancos W	WPX	5/22/2017	Increase in gas / Loss of oil Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	5/31/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts
W Lybrook Unit 748H	30-045-35743	Lybrook Mancos W	WPX	5/30/2017	Decrease in oil / Loss of gas Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts
W Lybrook Unit 749H	30-045-35744	Lybrook Mancos W	WPX	5/31/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts
		W Lybrook	Unit 71	L4H				•		