#### RECEIVED

Form 3160-5 (June 2015)

1. Type of Well

Moi Wall

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SFP 2 5 2017

OMB No. 1004-0137 Res: 2018

5. Lease Serial No.

NMNM 135216A

8. Well Name and No.

armington Field Office NOG14011878 SUNDRY NOTICES AND REPORTS ON WELL Sof Land Manage 6.9ff Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

SUBMIT IN TRIPLICATE - Other instructions on page 2

Coc Well

7. If Unit of CA/Agreement, Name and/or No.

Zon wen	ous fromouter			W Lybrook Unit 714H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35802		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area  Lybrook Mancos W		
4. Location of Well (Footage, Sec SHL: 2036' FNL & 2492' FWL BHL: 2295' FSL & 1803' FWL	Sec 13 T23N R9W Unit: F			11. Country or Parish, State San Juan, NM		
12.	CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE O	F NOTIC	CE, REPORT OR OTHER DATA	<b>k</b>	
TYPE OF SUBMISSION	TYPE OF ACTION					
☑Notice of Intent	☐Acidize ☐Alter Casing	☐Deepen ☐Hydraulic Fracturing	□Produ	uction(Start/Resume) umation	□Water Sh	
Subsequent Report	Casing Repair	☐ New Construction	Reco	Recomplete		
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
_	Convert to Injection	☐Plug Back	■Wate	rDisposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W Lybrook Unit #714H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-755H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 10/7/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Title: Permit Tech				
Date: <b>9/25/17</b>				
RAL OR STATE OFICE	E USE			
Title PE	Date 9/27/17			
	Pate: 9/25/17  RAL OR STATE OFICE  Title  PE			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until November 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.