Delicit - (373) 393-610	Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103		
District G75 748-128 SILS First S, Arela MS 8210 District G75 748-128 SILS First S, Arela MS 8210 District G75 748-128 Santa Fe, NM 8750 Santa Fe,		Energy, Minerals and Natu	iral Resources	WELL API NO.	Revised August 1, 2011		
District III - (599) 334-4178 1220 South St. Francis Dr. Sindicate Type of Lease FEE	<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-045-35803			
Distance IV - (969) 476-3440 Case	District III - (505) 334-6178	1220 South St. Fran	ncis Dr.				
SUNDRY NOTICES AND REPORTS ON WELLS (ION DOT USE THIS FORK FOR REPORASIA TO PRICE AND REPORTS ON WELLS) (I) Type of Well: Oil Well Server the Server Serve	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM					
PROFOSALS 1. Type of Well: Oil Well Gas Well Other	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLU	UG BACK TO A				
1. Plye of Well: Oil Well 2 Gas Well Other Start Other 1708 17	PROPOSALS.)		ok socii	W Lybrook U	nit		
2. Name of Operator WPX Energy Production, LLC 3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808 4. Well Location Unit Letter F: 1961* feet from the FNL line and 2464* feet from the FWL line Section −H* (3 Township 23N Range 9W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A LITERING CASING CASING/CEMENT JOB CASING/CEMENT	1. Type of Well: Oil Well	Gas Well Other					
WPX Energy Production, LLC 120782 10. Pool name or Wildcat 1.							
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808 10. Pool name or Wildcat Lybrook Mancos W 4. Well Location Unit Letter F: 1961					er		
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THE DATE OF THE		'/					
	APPROVED BY: // New XI Conditions of Approval (if any):	TITLE	DISTIICT #4	DAT	E (O)		

Affected Wells											
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communicati on	Results of any Investigation Conducted	
W Lybrook Unit 707H	30-045-35739	Lybrook Mancos W	WPX	5/22/2017	Increase in gas / Loss of oil Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts	
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	5/31/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts	
W Lybrook Unit 748H	30-045-35743	Lybrook Mancos W	WPX	5/30/2017	Decrease in oil / Loss of gas Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts	
W Lybrook Unit 749H	30-045-35744	Lybrook Mancos W	WPX	5/31/2017	Decrease in oil / Loss of water Prod.	N/A	N/A	N/A	Shut In	shut in / No fluids or gas was released duing these impacts	
		W Lybrook	Unit 71	LOH							

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