Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEP 2.5.2017 SUNDRY NOTICES AND REPORTS ON WELLSON Field Office Do not use this form for proposals to drillfor to referrer an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A 8. Well Name and No.				
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ONWEULSON Field Office Do not use this form for proposals to drill or to release and abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2	OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NOG13101841 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A 8. Well Name and No.				
(June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ONWEULSON Field Office Do not use this form for proposals to drillor to velenter and a abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2	OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NOG13101841 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A 8. Well Name and No.				
Do not use this form for proposals to drill or to releater an area abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2	6. If Indian, Allottee or Tribe Name         7. If Unit of CA/Agreement, Name and/or No.         NMNM 135216A         8. Well Name and No.				
	NMNM 135216A           8. Well Name and No.				
1. Type of Well       Image: State of Well       Image: State of Well       Image: State of Well   Other	8. Well Name and No. W Lybrook Unit 710H				
2. Name of Operator WPX Energy Production, LLC	9. API Well No. 30-045-35803				
3a. Address         3b. Phone No. (include area code)           PO Box 640         Aztec, NM 87410         505-333-1808					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1961' FNL & 2464' FWL Sec 13 T23N R9W Unit: F BHL: 706' FNL & 2284' FEL Sec 11 T23N R9W Unit: B	11. Country or Parish, State San Juan, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF AC	TYPE OF ACTION				
Notice of Intent	roduction (Start/Resume)				
Subsequent Report Casing Repair New Construction	ecomplete				
Final Abandonment Notice	Temporarily Abandon Vater Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

WPX Energy requests authorization to flare the <u>W Lybrook Unit #710H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-754H-755H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 10/7/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Lacey Granillo	Title: Permit Tech					
Signature	Date: 9/25/17					
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by AG Elma Jan;	Title	PE	Date	9/27/17		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		FFU				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter with			e to any department	or agency of the United States		
NN	OCDA	OILC	OIL CONS. DIV DIST. 3			
		Ģ	SEP 2 8 2017			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until November 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.