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Form 3160-5 (June 2015)

TYPE OF SUBMISSION

SEP 2 5 2017

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMEnt mington Field Office SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G13101841

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals abandoned well. Use Form 3160-3 (A		
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. W Lybrook Unit 710H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35803
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	10. Field and Pool or Exploratory Area Lybrook Mancos W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1961' FNL & 2464' FWL Sec 13 T23N R9W Unit: FBHL: 706' FNL & 2284' FEL Sec 11 T23N R9W Unit: B		11. Country or Parish, State San Juan, NM
12 CHECK THE APPROPRIATE E	ROY(ES) TO INDICATE NATURE OF N	OTICE REPORT OR OTHER DATA

TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ☐ Water ShutOff Notice of Intent ☐ Hydraulic Fracturing ☐ Alter Casing Reclamation ☐ Well Integrity Other Emergency Flare-Casing Repair ■ New Construction Recomplete ☐ Subsequent Report High Oxygen Level ☐ Temporarily Abandon Change Plans ☐ Plug and Abandon Final Abandonment Notice ☐ Water Disposal ☐Convert to Injection ☐Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

> WPX notified Brandon Powell (NMOCD) & AG (BLM) & received verbal approval for an Emergency Flare for W Lybrook Unit 710H on 9/25/17, for 7 days (10/1/17) due to a workover rig on W Lybrook Unit 749H and caused a high oxygen level.

> > SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Lacey Granillo	Title: Permit Tech		
Signature	Date: 9/25/17		
THE SPACE FOR FED	ERAL OR STATE OF	CE USE	
Approved by AG Elmolan;	Title PE	Date 9/27//7	
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lawhich would entitle the applicant to conduct operations thereon.		Fo	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

SEP 28 2017

NMOCD ~



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.