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CODA ADDDONED

FURIVI APPROVED
OMB No. 1004-0137
Expires: January 31, 201

01111 3 1 0 0 - 3	UNITED STATES
June 2015)	DEPARTMENT OF THE INTERIO
	BUREAU OF LAND MANAGEMEN

BHL: 2524' FSL & 335' FEL Sec 19 T23N R8W Unit: I

Farmington Field OfficeLease Serial No.

SUNDRY NOTICES AND RE Do not use this form for proposal abandoned well. Use Form 3160-3		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other in:	structions on page 2	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
1. Type of Well ☑Oil Well ☐Gas Well ☐Othe	т	8. Well Name and No. W Lybrook Unit 750H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35804
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	10. Field and Pool or Exploratory Area Lybrook Mancos W
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description SHL: 1942' FNL & 2457' FWL Sec 13 T23N R9W Unit: F	n)	11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ☐ Water ShutOff Acidize Deepen Notice of Intent ☐ Hydraulic Fracturing Reclamation ☐ Alter Casing □Well Integrity Casing Repair ■ New Construction Recomplete Other Flare Extension ☐ Subsequent Report ☐ Temporarily Abandon ☐ Change Plans ☐ Plug and Abandon ☐Final Abandonment Notice ☐ Water Disposal Convert to Injection ☐Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfouned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W Lybrook Unit #750H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-754H-755H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 10/7/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt.

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

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/17	
R STATE OFICE USE	
PE	Date 9/27/17
FFO	
e	PE

NMOCD PV

OIL CONS. DIV DIST. 3





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd: - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until November 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.