Ψ.	RECEIVED						
Form 3160-5 (June 2015) UNITED STATES SEP 2 5 2017 FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Offic 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. MorG-1401-1878						. 1004-0137 nuary 31, 2018 Jame	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, N NMNM-135216A	lame and/or No.	
1. Type of Well ☐Gas Well ☐Other					8. Well Name and No. W Lybrook Unit 752H		
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35805		
3a. Address PO Box 640 Aztec,	a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2017' FNL & 2485' FWL, Sec 13, T23N, R9W BHL: 342' FSL & 1580' FEL, Sec 19 T23N, R8W					11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Production (Start/Resume)		Water ShutOff	
	Alter Casing	Hydraulic F	Fracturing	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Cons	truction	Reco	omplete	Other Flare	
Final Abandonment Notice	Change Plans	Plug and Abandon		Tem	nporarily Abandon	Extension	
	Convert to Injection	Plug Back		Wate	er Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the <u>W Lybrook Unit #752H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-754H-755H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 10/7/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt.

B

CONDITIONS OF APPROVAL

SEP 2 8 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Lacey Granillo	Title: Permitting Tech III					
Signature Kall	Date 9/25/17					
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by AG E/Madan:	Title PE Date 9/27/17					
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
	NMOCDA					
	OIL CONS. DIV DIST. 3					



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until November 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.