Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2017' FNL & 2485' FWL Sec 13 T23N R9W Unit: F

RECEIVED

SEP 2 6 2017

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5.	Lease	Serial	No.
	NOG14	101187	78

6. If Indian, Allottee or Tribe Name

11. Country or Parish, State

San Juan, NM

Do not use this form for proposals to drill or to remain an additional state of the							
SUBMIT IN TRIPLICATE - Other instructions	on page 2 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A						
Type of Well	8. Well Name and No. W Lybrook Unit 752H						
2. Name of Operator WPX Energy Production, LLC	9. API Well No. 30-045-35805						
	one No. (include area code) 10. Field and Pool or Exploratory Area Lybrook Mancos W						

BHL: 342' FSL & 1580' FEL Sec 19 T23N R8W Unit: O 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF ACTION				
Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
Casing Repair	☐ New Construction	Recomplete		
☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>request</u>	
Convert to Injection	☐Plug Back	☐ Water Disposal		
	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	□ Acidize □ Deepen □ Alter Casing □ Hydraulic Fracturing □ Casing Repair □ New Construction □ Change Plans □ Plug and Abandon	□ Acidize □ Deepen □ Production (Start/Resume) □ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Casing Repair □ New Construction □ Recomplete □ Change Plans □ Plug and Abandon □ Temporarily Abandon	

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX notified Charlie Perrin(NMOCD) & AG (BLM) & received v bal approval for an Extended Flare on W Lybrook Unit 752H on 9/11/17, for an extra 3-5 days due to continued high oxygen level for the pipeline on the workover rig for **W Lybrook Unit 752H**.

This well flared an accumulated volume of 1300mcf & has been returned to production as of 9/14/17.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Lacey Granillo Titl	Title: Permit Tech		
Signature	e: 9/26/17		
THE SPACE FOR FEDERA	AL OR STATE OF	E USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



