

		REU	EIVED			
Do not	DEPARTMENT BUREAU OF LA SUNDRY NOTICES A use this form for pro	D STATES OF THE INTERIOR SEP ND MANAGEMENT ND REPORTS ON WELL oposals to drill or to re- 160-3 (APD) for such pr	S Field Office	OM	RM APPROVED B No. 1004-0137 es: January 31, 2018 ribe Name	
	SUBMIT IN TRIPLICATE -	7. If Unit of CA/Agreement, Name and/or No. NMNM-135216A				
1. Type of Well	ll Gas Well	Other		8. Well Name and No. W Lybrook Unit	751H	
2. Name of Operator WPX Energy Prod	uction, LLC			9. API Well No. 30-045-35806		
3a. AddressPO Box 640A	Aztec, NM 87410	3b. Phone No. (include 505-333-1816	le area code)	10. Field and Pool or Exp Lybrook Mancos	oloratory Area W	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)11. Country or Parish, SSHL: 1980' FNL & 2471' FWL, Sec 13, T23N, R9WSan Juan, NMBHL: 779' FSL & 335' FEL, Sec 19 T23N, R8WSan Juan, NM					ate	
	12. CHECK THE APPRO	OPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTI	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACT				ION		
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water ShutOff	
KATTORICE OF INTOIL	Alter Casing	Hydraulic Fractu	ring Recl	amation	Well Integrity	

Subsequent Report	Casing Repair Change Plans	 New Construction Plug and Abandon Plug Back 	☐Recomplete ☐Temporarily Abandon ☐Water Disposal	☐ Other <u>Flare</u> <u>Extension</u>
13. Describe Proposed or Comple	eted Operation: Clearly state all per	rtinent details, including estimate	ed starting date of any proposed work	c and approximate duration thereof. If

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W Lybrook Unit #751H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-754H-755H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **10/7/17 for 30 days**, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas SEE ATTACHED FOR analysis.

The gas analysis will be submitted upon receipt.

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Lacey Granillo	Title: Permitting Tech III
Signature	Date 9/25/17
THE SPACE FOR FED	ERAL OR STATE OFICE USE
Approved by AG Elmadan:	Title PE Date 9/27/17
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	tor
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with	y person knowingly and willfully to make to any department or agency of the United States in its jurisdiction.
	NMOCDA QIL CONS. DIV DIST. 3
	SEP 2 8 2017 2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until November 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.