Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM 8005		
			6. If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well	OIL CONS. DIV	CONS. DIV DIST.				
Gas V Oil Well	010 001101 011	8		8. Well Name and No. Nageezi Unit 405H		
2. Name of Operator Encana Oil & Gas (USA) Inc.		SEP 1 4 2			9. API Well No. 30-045-35841	
3a. Address 3b. Phone No 370 17th Street, Suite 1700 Denver, CO 80202 720-876-533		ne No. <i>(include area code)</i> 6-5331	Nos		 Field and Pool or Exploratory Area Nageezi Unit; Mancos (OIL) 	
4. Location of Well <i>(Footage, Sec., T.,</i> SHL: 1985' FSL and 1738' FWL Section 3, T23 BHL: 2050' FSL and 850' FWL Section 33, T24			11. County or Parish, State San Juan County, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	=	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	_	omplete	Other Spud, surface casing cement-depths revised	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back		porarily Abandon er Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE						
Well Spud: 05/26/2017 @ 06:30hrs; TD 12.25" surface hole @ 340' (KB).						
Ran 16 jts of 9.625" 32.3# H40 STC casing set @ 335' (KB) TVD/MD. Float collar set at 298' (KB).						
TOC at surface, BOC at 335' (KB)						
Pumped 10 bbls fresh water spacer and 36.8 bbls of Type B cement (174 sacks) at 15.6 ppg and yield of 1.19 ft3/sk. Dropped plug and displaced with 23.4 bbl fresh water. Bumped plug @ 858 psi. Circulated 15 bbls of cement to surface. Cumulative drilling time: 2.5 hrs.						
Drilling rig to mobilize on location between June 9 and June 16.				erind		
ACCEPTED FOR RECORD SEP 1 1 2017 SEP 1 2 2017						
No. Service Foundation Field Off						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) BY: Bureau of Land Manager						
Steven Merrell	Title Senior Reg	gualtory A	Analyst			
Signature Stew	Date 09/11/201	Date 09/11/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) NMOCDAY						