Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMSF079116	

abandoned well.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Other		8. Well Name and No. HANCOCK 7
2. Name of Operator Contact: RHONDA SMITH  XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com		9. API Well No. 30-045-06734-00-C1
3a. Address ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 505-333-3215	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL KUTZ PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., I Sec 12 T27N R12W NWNW 099 36.594406 N Lat, 108.068024 W	11. County or Parish, State SAN JUAN COUNTY, NM	
12 CHECK THE ADD	DODDIATE DOV(ES) TO INDICATE NATURE OF NOT	FIGE REPORT OF OTHER DATA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	ShutIn Notice
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.

OIL CONS. DIV DIST. 3

AUG 3 1 2017

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #386129 verified by the BLM Well Information System  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/28/2017 (17WMT0702SE)								
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK					
Signature	(Electronic Submission)	Date	08/25/2017	-				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By WILLIAM TAMBEKOU			PETROLEUM ENGINEER	Date 08/28/2017				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United								

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



