Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED ELECTRONIC REPORT

AUG 1 8 2017

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				MOOC14200624	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals AND MANAGEME			If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Oil Well ☐ Other				8. Well Name and No. PINON MESA 'C' 2	
Name of Operator XTO ENERGY	RHONDA SMITH th@xtoenergy.com		9. API Well No. 30-045-21992-00-S1		
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code) Ph: 505-333-3215			Exploratory Area A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 24 T31N R14W NESE 1550FSL 1050FEL 36.883460 N Lat, 108.254346 W Lon				SAN JUAN COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation ☐		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon ShutIn Notice		
	☐ Convert to Injection	☐ Plug Back	☐ Water D	☐ Water Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Per BLM requirements, XTO E days due to economic reasons attached). No surface or subspecified The well will be recovered.	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation resi- andonment Notices must be file nal inspection. Energy Inc. is requesting to s. This well last produced in ourface equipment has bee	give subsurface locations and measure the Bond No. on file with BLM/BIA ults in a multiple completion or reco- d only after all requirements, includi- to leave this well shut-in for lor in May 2017 (12 month produ- en nor will be removed during	red and true ver. Required sub- mpletion in a n- ing reclamation nger than 90 ction data is this shut-in	tical depths of all pertin sequent reports must be ew interval, a Form 316 , have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once

Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.

OIL CONS. DIV DIST. 3

AUG 3.1 2017

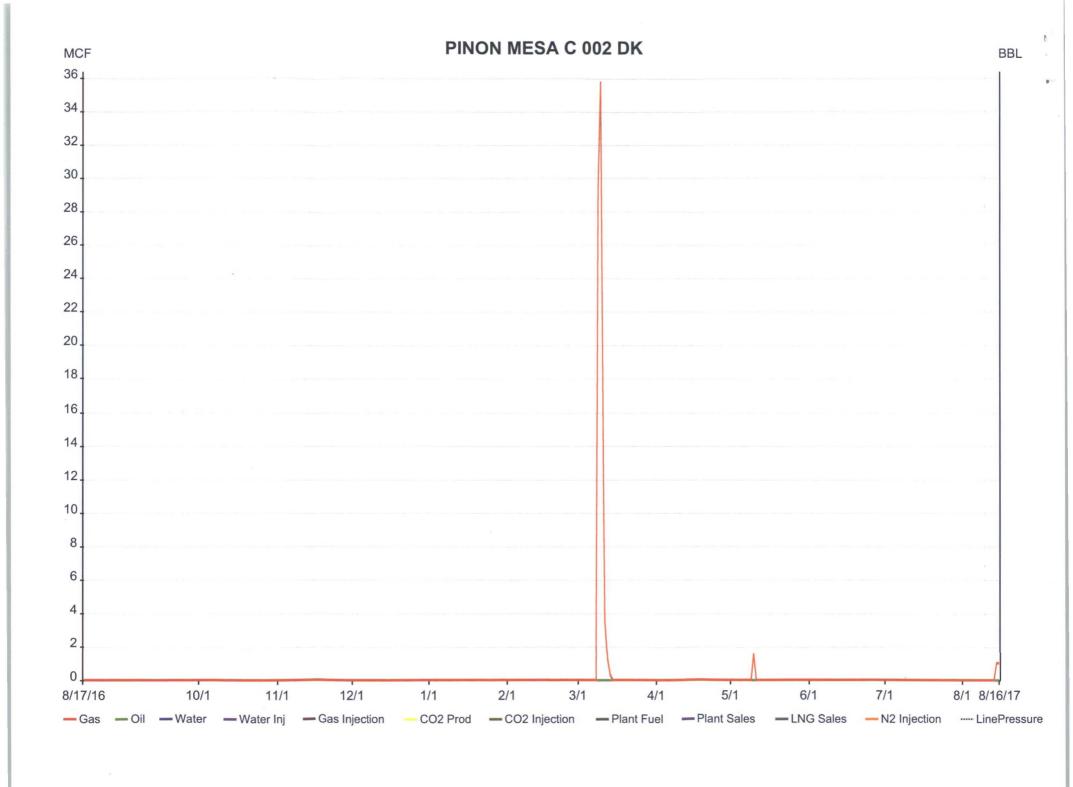
SEE ATTACHED CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #385269 verifie	d by the BLM Well Information System				
For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by ASHLEY HITCHELL on 08/18/2017 (17ACH0083SE)					
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK				
Signature (Electronic Submission)	Date 08/18/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title WSC 8 24 2017				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **





XTO Energy

Tribal Lease: MOO-C-1420-0624

Well: Pinon Mesa C #2

Location: 1550' FSL & 1050' FEL

Sec. 24, T. 31 N., R. 14 W. San Juan County, New Mexico

1. Approval for Shut-In Status is granted for a period of 12 months and will expire on August 24, 2018.

2. Before the end of this Shut-In period, please notify this office of your plans to plug or to return this well to production.

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