Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires, Jai	luary 51, 2016	
5.	Lease Serial No. NMNM021127		

abandoned we		6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Oil Well	8. Well Name and No. STANOLIND A 1A								
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-25901-00-S1							
3a. Address	nergy.com ne No. (include area code) 5-333-3215		Field and Pool or Exploratory Area BLANCO MESAVERDE						
ENGLEWOOD, CO 80112				4					
4. Location of Well (Footage, Sec., T				11. County or Parish, State					
Sec 29 T31N R12W SWSE 10 36.865952 N Lat, 108.117126			SAN JUAN COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDI	ICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER D	OATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize ☐	Deepen	☐ Producti	on (Start/Resume)		Water Shut-Off			
	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclama	nation		Well Integrity			
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	□ Recomp	lete		Other			
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Tempora	rarily Abandon Shuth		tIn Notice			
	☐ Convert to Injection ☐	Plug Back	☐ Water D	isposal		p. Valuey			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. S1 Administration of the site is ready for final inspection. Per BLM requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated on the period of									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #385514 ve	rified by the BLM Well	Information	System					
Comm		NC, sent to the Farmir	ngton	•					
Name (Printed/Typed) RHONDA									
Signature (Electronic S	Submission)	Date 08/22/20)17						
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE US	SE		8			
Approved By WILLIAM TAMBEKO	TitlePETROLEU	JM ENGINE	NEER Date 08/2		Date 08/22/2017				
Conditions of approval, if any, are attached	d. Approval of this notice does not warran itable title to those rights in the subject lea	t or se	Office Farmington						
	U.S.C. Section 1212, make it a crime for a statements or representations as to any matter.		willfully to ma	ke to any department or a	gency	of the United			

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



