Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMSF079232		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. BOLACK C LS 15A		
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-26579-00-C1		
3a. Address	3b. Phone No. (include area code) Ph: 505-333-3215			. 1	10. Field and Pool or Exploratory Area BLANCO MESAVERDE		
ENGLEWOOD, CO 80112 4. Location of Well <i>(Footage, Sec., T.</i>	OTERO CHACRA 11. County or Parish, State						
Sec 33 T27N R8W NWNW 1250FNL 0560FWL 36.534200 N Lat, 107.693830 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, R	EPORT, OR OTI	HER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
🛛 Notice of Intent	Acidize	Dee	pen	Production	ction (Start/Resume)		ater Shut-Off
Subsequent Report	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclamati			ell Integrity
	Casing Repair	_			Recomplete		ther In Notice
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug Plug Plug			y Abandon		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measure file with BLM/BIA e completion or reco	red and true verti . Required subse mpletion in a new	cal depths of all pertin equent reports must be v interval, a Form 316	nent mark filed wit 50-4 must	thin 30 days the filed once
Per BLM requirements, XTO E days due to economic reasons attached). No surface or subs period. The well will be re-eval Energy has a long term shut-ir 08/02/2017.	urface equipment has bee luated yearly based on ec	en nor will be conomic and o	removed during operational consi	this shut-in iderations. XT	OIL CONS	DIV T)IST. 3
					NIG	252	017
* SI approved,	until 9/1/20	018.			HO -		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3	385091 verifie			system		
For XTO ENERGY INC, sent Committed to AFMSS for processing by WILLIAM T Name(Printed/Typed) RHONDA SMITH Titl				n 08/22/2017 (1 ATORY CLEF			
Signature (Electronic S	ubmission)		Date 08/17/2017				
	THIS SPACE FO	R FEDERA					
						Τ	
Approved By WILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or		TitlePETROLEUM ENGINEER Date 08/			Date 08/21/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farming	ton				
		crime for any pe			to any department or	agency	of the United
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	tatements or representations as	to any matter wi	ithin its jurisdiction.	-			

