Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

NM 8005

	,	SUNI	DRY	NOTIC	CES	AND RE	EPO	RTS	S ON	WE	LLS	
Do	not	use	this	form	for	propos	sals	to	drill	or	reenter	an
aba	ndo	ned v	vell.	Use F	orm	3160-3	CAL	PD)	for s	uch	proposa	als.

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (API					
SUBMIT IN TRIPL	.ICATE – Other instr	7. If Unit or CA/Agreement, Name and/or N				
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other	8. Well Name and No. OIL CONS. DIV DIST				
Thompson Engineering & Pi	roduction Corp			9. API Well No. OCT 16 2017		
3a. Address		3b. Phone No. (include	de area code)	30-045-28376		
7415 East Main, Farmington, N	JM 87402	505-327-4892		10. Field and Pool, or Exploratory Area		
	f Well (Footage, Sec., T., R., M., or Survey Description) 865' FEL: NW NW, Section 10, T23N, R9W South Bisti Gallup 11. County or Parish, State					
960' FNL & 865' FEL: NW N						
12 CHECK APPR	OPRIATE BOY(ES) TO I	NDICATE NATURE O	F NOTICE RE	San Juan County, NM		
TYPE OF SUBMISSION	T TO I		E OF ACTION			
TITE OF SOBMISSION		1111	OFACTION	201		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation			
X Subsequent Report	Classing Repair	New Construction	Recomplet			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Disp			
determined that the site is ready for this	ai inspection.)			y proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones and subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has		
				rease in pressure (650 psi). Suspect		
that pressure was a result	t of the hydraulic stimula	ation that was being p	erfromed on t	he Nageezi Unit #406H by Encana.		

Due to the proximity of the lateral and prior to Encana initiating their completion, a packer was run to isolate the wellhead and casing from any abnormal pressure. Currrently, the well is flowing the contaminated gas to a flowback tank until the nitrogen levels are pipeline acceptable at which point the well will be returned to production.

OCT 1 1 2017

RECEIVED

FARMINGTON FIELD OFFICE

OCT 0 4 2017

01.	william family		001 0 7 2017		
14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed) Titl	Title		·		
John C. Thompson	Agent / E		armington Field Office		
Signature	e	Bure	eau of Land Management		
John C /	September	15, 2017			
THIS SPACE FOR FEI	DERAL OR STATE USE				
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease					
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly states. Sectious or fraudulent statements or representations as to any make the sec	ly and willfully to make to any dep	artment or agency of the U	nited		

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SEP 2 9 2017

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

. Lease Serial No.

BOIL	Deterior of Entre Ministerior SEL 29 2017				5. Lease Serial No.			
SUNDRY	NM 8005							
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPL	ICATE – Other instruct			7. If Unit or CA/Agreem	ent, Name and/or N			
1. Type of Well Gas Well	Other			Well Name and No.				
2. Name of Operator	Ottlei			Federal D #4				
Thompson Engineering & P.	roduction Corn			9. API Well No.				
Ba. Address	3t	o. Phone No. (include	e area code)	30-045-28455				
7415 East Main, Farmington, N	JM 87402 5	05-327-4892			and Pool, or Exploratory Area			
Location of Well (Footage, Sec.,				South Bisti Gallup				
960' FNL & 865' FEL: NW N				11. County or Parish, State	e			
				San Juan County, N	1M			
12. CHECK APPR	OPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REF	ORT, OR OTHER DAT	`A			
TYPE OF SUBMISSION		TYPE	OF ACTION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplete	Well Wolder	r Shut-Off Integrity Frac Hit			
Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal								
that pressure was a resul Due to the proximity of wellhead and casing from	rk will be performed or provide the Roperations. If the operation results in Abandonment Notices shall be filed or all inspection.) pproximately 2:00 am the Formulation of the hydraulic stimulation the lateral and prior to Encar any abnormal pressure. Chare pipeline acceptable at with the provided of the provided of the lateral and prior to Encar any abnormal pressure.	ederal D #4 experi n that was being pe na initiating their c urrrently, the well	enced an incre erfromed on the completion, a pair is flowing the	ease in pressure (650 p e Nageezi Unit #406H packer was run to isola contaminated gas to a ed to production.	ssi). Suspect I by Encana. ate the flowback tank			
		OCT 0 5 2017	1		0 2 2017 am Tame			
				DO WILL	am Tame			
 I hereby certify that the foregoing Name (Printed/Typed) 	g is true and correct	Title						
	hompson		Agent	ber 15, 2017				
Signature		Date	.0					
- Sac	16		Septem					
	THIS SPACE FOR	R FEDERAL OR STA						
pproved by	STREET, N. T. L. STREET, S. STREE	Title	THE RESERVE OF THE PARTY OF THE	Date				
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ	itable title to those rights in the subjec	t lease						
which would emide the applicant to conduc Fitle 18 U.S.C. Section 1001, mak Seles figitious or fraudulent state	t operations thereon. e it a crime for any person know	wingly and willfully	to make to any jurisdiction.	department or agency of	the United			