B SUND Do not use	this form for proposals t	TS ON WELLSEP 2 9 2017	FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000 5. Lease Serial No. NM 8005 6. If Indian, Allottee or Tribe Name 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	RIPLICATE – Other instr	ructions on reverse side	8. Well Name and No. Federal D #3 0. ADV MIN	
Oil Well 🙀 Gas We	ell 🔲 Other		8. Well Name and No.	
2. Name of Operator			Federal D #3 0C 1 16 2017	
Thompson Engineering & Production Corp			9. API Well No.	
3a. Address		3b. Phone No. (include area code)	30-045-28455	
7415 East Main, Farmingto	on, NM 87402	505-327-4892	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ion)	South Bisti Gallup	
475' FSL & 2185' FEL: S	SW SW, Section 3, T23N,	R9W	11. County or Parish, State	
			San Juan County, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize	Deepen Production (Start/Resume) Water Shut-Off		
Subsequent Report	Alter Casing Casing Repair	Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other Frac Hit		
Final Abandonment Notice	Change Plans Convert to Injection	Plug Back Water I	ck 🔲 Water Disposal	
13. Describe Proposed or Completed If the proposal is to deepen dir Attach the Bond under which the Following completion of the inv Testing has been completed. F determined that the site is ready f	inal Abandonment Notices shall be fi	details, including estimated starting date of give subsurface locations and measured and the Bond No. on file with BLM/BIA. Rec ults in a multiple completion or recompletio led only after all requirements, including re	f any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones quired subsequent reports shall be filed within 30 days n in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has	
that pressure was a r Due to the proximity wellhead and casing until the nitrogen lev	result of the hydraulic stimula of the lateral and prior to E from any abnormal pressure vels are pipeline acceptable a	ation that was being perfromed of incana initiating their completion c. Currently, the well is flowing	crease in pressure (500 psi). Suspect on the Nageezi Unit #406H by Encana. a, a packer was run to isolate the the contaminated gas to a flowback tank turned to production. CICT 0 2 2017 FARMINGTON FIELD OFFICE/ BY: William Tambekow	
14. I hereby certify that the fore	egoing is true and correct	Title		
Name (Printed/Typed)	C. Thompson			
John		Date		
		Date		
Signature	16.	Sep	tember 15, 2017	
	1 brown THIS SPACE	Sep	tember 15, 2017	
	1 bit		tember 15, 2017 Date	

