| B SUND Do not use | this form for proposals t | TS ON WELLSEP 2 9 2017 | FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000 5. Lease Serial No. NM 8005 6. If Indian, Allottee or Tribe Name 6. If Indian, Allottee or Tribe Name | |
|--|--|--|--|--|
| SUBMIT IN TR | RIPLICATE – Other instr | ructions on reverse side | 8. Well Name and No. Federal D #3 0. ADV MIN | |
| Oil Well 🙀 Gas We | ell 🔲 Other | | 8. Well Name and No. | |
| 2. Name of Operator | | | Federal D #3 0C 1 16 2017 | |
| Thompson Engineering & Production Corp | | | 9. API Well No. | |
| 3a. Address | | 3b. Phone No. (include area code) | 30-045-28455 | |
| 7415 East Main, Farmingto | on, NM 87402 | 505-327-4892 | 10. Field and Pool, or Exploratory Area | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | ion) | South Bisti Gallup | |
| 475' FSL & 2185' FEL: S | SW SW, Section 3, T23N, | R9W | 11. County or Parish, State | |
| | | | San Juan County, NM | |
| 12. CHECK A | PPROPRIATE BOX(ES) TO I | NDICATE NATURE OF NOTICE, | REPORT, OR OTHER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | |
| Notice of Intent | Acidize | Deepen Production (Start/Resume) Water Shut-Off | | |
| Subsequent Report | Alter Casing Casing Repair | Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other Frac Hit | | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug Back Water I | ck 🔲 Water Disposal | |
| 13. Describe Proposed or Completed If the proposal is to deepen dir Attach the Bond under which the Following completion of the inv Testing has been completed. F determined that the site is ready f | inal Abandonment Notices shall be fi | details, including estimated starting date of give subsurface locations and measured and the Bond No. on file with BLM/BIA. Rec ults in a multiple completion or recompletio led only after all requirements, including re | f any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones quired subsequent reports shall be filed within 30 days n in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has | |
| that pressure was a r Due to the proximity wellhead and casing until the nitrogen lev | result of the hydraulic stimula of the lateral and prior to E from any abnormal pressure vels are pipeline acceptable a | ation that was being perfromed of incana initiating their completion c. Currently, the well is flowing | crease in pressure (500 psi). Suspect on the Nageezi Unit #406H by Encana. a, a packer was run to isolate the the contaminated gas to a flowback tank turned to production. CICT 0 2 2017 FARMINGTON FIELD OFFICE/ BY: William Tambekow | |
| 14. I hereby certify that the fore | egoing is true and correct | Title | | |
| Name (Printed/Typed) | C. Thompson | | | |
| John | | Date | | |
| | | Date | | |
| Signature | 16. | Sep | tember 15, 2017 | |
| | 1 brown THIS SPACE | Sep | tember 15, 2017 | |
| | 1 bit | | tember 15, 2017 Date | |

