Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM021118 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM91197		
1. Type of Well         □ Oil Well       □ Gas Well         ☑ Other:       COAL BED METHANE					8. Well Name and No. ROPCO FEDERAL FC 5 2		
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-28866-00-S1		
3a. Address     3b. Phone No. (include area code)       ENGLEWOOD, CO 80112     Ph: 505-333-3215					10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T29N R12W NESW 20 36.754227 N Lat, 108.124100	SAN JUAN COUNTY, NM			JNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent □ Subsequent Report	Acidize	Hydraulic Fracturing		<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> </ul>		□ Water Shut-Off □ Well Integrity	
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>	_	<ul> <li>New Construction</li> <li>Reco</li> <li>Plug and Abandon</li> <li>Tem</li> </ul>		arily Abandon	Other ShutIn Notice	
	Convert to Injection			U Water D			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports mist be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated MUG 24 2017 <b>X</b> SI MAMWAY MIN 9/1/2018							
14. I hereby sertify that the foregoing is true and correct. Electronic Submission #385321 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/21/2017 (17WMT0609SE) Name (Printed/Typed) RHONDA SMITH Title REGULATORY CLERK							
Signature (Electronic Submission)			Date 08/18/2017				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
_Approved_By_WILLIAM TAMBEKOU			TitlePETROLE	COLEUM ENGINEER Date 08/21/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							
NMOCDPV							

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