Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137

	Expires: January 31, 2018						
5.	Lease Serial No. NMNM33030						
6.	If Indian, Allottee or Tribe Name						

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Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreen	nent, Name and/or No.					
Type of Well	8. Well Name and No. BLACKHILLS 1						
Name of Operator XTO ENERGY INC	Contact: RHOND. E-Mail: rhonda_smith@xtoe			9. API Well No. 30-045-29190-00-S1			
3a. Address ENGLEWOOD, CO 80112		ne No. (include area code) 5-333-3215		Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	-		11. County or Parish, State			
Sec 25 T26N R13W SWSW 1 36.454712 N Lat, 108.175400			,	SAN JUAN COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	.,*	TYPE OF	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐	Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing ☐	Hydraulic Fracturing			☐ Well Integrity		
		New Construction	☐ Recomp		☑ Other ShutIn Notice		
☐ Final Abandonment Notice		Plug and Abandon	□ Temporarily Abandon		Shathi Notice		
	☐ Convert to Injection ☐	Plug Back	☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. **SI Approved with 9/1/2018** AUG 25 2017**							
14. I hereby certify that the foregoing is							
	Electronic Submission #385100 ve For XTO ENERGY I	NC, sent to the Farmir	ngton	•			
	itted to AFMSS for processing by W	ILLIAM TAMBEKOU or	TAMBEKOU on 08/22/2017 (17WMT0622SE)				
Name (Printed/Typed) RHONDA	SMITH	Title REGULA	Title REGULATORY CLERK				
Signature (Electronic S	Submission)	Date 08/17/20	Date 08/17/2017				
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE U	SE			
Approved By WILLIAM TAMBEKC Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the s	d. Approval of this notice does not warrar uitable title to those rights in the subject leader operations thereon.	Office Farmingt	Office Farmington TitlePETROLEUM ENGINEER Date 08/22/2017 Office Farmington rson knowingly and willfully to make to any department or agency of the United thin its jurisdiction.				
	material of representations as to any material	Timili its jurisdiction.					

