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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29732
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD; Mesa Verde		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Coleman Oil & Gas, Inc		6. State Oil & Gas Lease No. V-5292 (State)
3. Address of Operator P.O. Drawer 3337, Farmington NM 87401		7. Lease Name or Unit Agreement Name Juniper SWD
4. Well Location Unit Letter D : 880 feet from the North line and 730 feet from the West line Section 16 Township 24N Range 10W NMPM County San Juan		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6794' GL		9. OGRID Number 4838
		10. Pool name or Wildcat SWD: Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas respectfully request permission to accept Mancos Produced Water into the Juniper SWD #1 Disposal. Water will be primarily transferred through produced water gathering system operated by Coleman Oil & Gas, Inc. If produced water gathering system is down for repairs, water will be trucked. See the attached water analysis taken from three Mancos producers. Mancos produced water will be blended with Basin Fruitland Coal water.

Coleman Oil & Gas is a joint working interest owner in the Pinon Unit, Horizontal Mancos producers.

Juniper SWD #1 Administrative Order SWD-806

Spud Date: April 01, 2002

Rotary Rig Release Date: April 07, 2002

OIL CONS. DIV DIST. 3

AUG 30 2017

SEE October 24, 2017 memorandum in support

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE: Operations Engineer DATE: August 29, 2017

Type or print name: Michael T. Hanson E-mail address: mhanson@cog-fmn.com PHONE: (505) 327-0356

For State Use Only

APPROVED BY: Charles K... SUPERVISOR DISTRICT #3 DATE 10-25-17

Conditions of Approval (if any):



Analytical Report

Report Summary

Client: Coleman Oil & Gas

Chain Of Custody Number:

Samples Received: 11/16/2015 7:05:00AM

Job Number: 05206-0001

Work Order: P511031

Project Name/Location: Pinon 02H

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Tim Cain', is written over a horizontal line.

Tim Cain, Laboratory Manager

Date: 11/25/15

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 02H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:04

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Pinon 2H	P511031-01A	Aqueous	11/13/15	11/16/15	Poly 500mL

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laboratory@envirotech-inc.com



Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 02H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:04

Pinon 2H
P511031-01 (Water)

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Cation/Anion Analysis									
pH @20.4°C	7.08		pH Units	1	1547032	11/20/15 14:31	11/20/15 14:35	150.1/4500H	
Electrical Conductivity	43000		umhos/cm	1	1547032	11/20/15 14:31	11/20/15 14:35	EPA 120.1	
Total Dissolved Solids	28800	10.0	mg/L	1	1547020	11/19/15	11/19/15	160.1/2540C	
Sodium Absorption Ratio	164		N/A	1	1548015	11/25/15	11/25/15	[CALC]	
Total Alkalinity as CaCO3	950	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Total Hardness as CaCO3	765	18.6	mg/L		[CALC]	11/20/15	11/24/15	[CALC]	
Bicarbonate as CaCO3	ND	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Carbonate as CaCO3	ND	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Hydroxide as CaCO3	ND	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Nitrate-N	5.32	0.25	mg/L	1	1547013	11/18/15 09:00	11/18/15 14:35	EPA 300.0	H2
Nitrite-N	3.04	0.25	mg/L	1	1547013	11/18/15 09:00	11/18/15 14:35	EPA 300.0	H2
Chloride	15400	2.00	mg/L	1	1547013	11/18/15	11/19/15	EPA 300.0	
Fluoride	ND	0.25	mg/L	1	1547013	11/18/15	11/18/15	EPA 300.0	
o-Phosphate-P	6.77	0.25	mg/L	1	1547013	11/18/15 09:00	11/18/15 14:35	EPA 300.0	H2
Sulfate	ND	2.00	mg/L	1	1547013	11/18/15	11/18/15	EPA 300.0	
Iron	23.1	4.50	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Calcium	226	4.50	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Magnesium	48.5	1.80	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Potassium	88.6	4.50	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Sodium	10400	18.0	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	

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laboratory@envirotech-inc.com



Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 02H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:04

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1547013 - Anion Extraction EPA 300.0

Blank (1547013-BLK1)

Prepared & Analyzed: 18-Nov-15

Nitrate-N	ND	0.25	mg/L
Nitrite-N	ND	0.25	"
Chloride	ND	2.00	"
Fluoride	ND	0.25	"
o-Phosphate-P	ND	0.25	"
Sulfate	ND	2.00	"

LCS (1547013-BS1)

Prepared & Analyzed: 18-Nov-15

Nitrate-N	4.76	0.25	mg/L	5.00	95.2	90-110
Nitrite-N	5.13	0.25	"	5.00	103	90-110
Chloride	48.6	2.00	"	50.0	97.1	90-110
Fluoride	5.13	0.25	"	5.00	103	90-110
o-Phosphate-P	25.6	0.25	"	25.0	102	90-110
Sulfate	47.2	2.00	"	50.0	94.5	90-110

Matrix Spike (1547013-MS1)

Source: P511036-01

Prepared & Analyzed: 18-Nov-15

Nitrate-N	48.2	2.50	mg/L	50.0	ND	96.4	80-120
Nitrite-N	51.4	2.50	"	50.0	ND	103	80-120
Chloride	571	20.0	"	500	77.7	98.6	80-120
Fluoride	56.0	2.50	"	50.0	3.90	104	80-120
o-Phosphate-P	257	2.50	"	250	ND	103	80-120
Sulfate	475	20.0	"	500	ND	95.0	80-120

Matrix Spike Dup (1547013-MSD1)

Source: P511036-01

Prepared & Analyzed: 18-Nov-15

Nitrate-N	48.1	2.50	mg/L	50.0	ND	96.3	80-120	0.104	20
Nitrite-N	51.5	2.50	"	50.0	ND	103	80-120	0.136	20
Chloride	570	20.0	"	500	77.7	98.6	80-120	0.0473	20
Fluoride	56.0	2.50	"	50.0	3.90	104	80-120	0.0715	20
o-Phosphate-P	257	2.50	"	250	ND	103	80-120	0.0778	20
Sulfate	475	20.0	"	500	ND	95.0	80-120	0.0211	20

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laboratory@envirotech-inc.com



Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 02H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:04

Notes and Definitions

H2 Sample was analyzed after regulatory hold-time exceeded for target analyte.
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

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Analytical Report

Report Summary

Client: Coleman Oil & Gas
Chain Of Custody Number:
Samples Received: 11/16/2015 7:05:00AM
Job Number: 05206-0001
Work Order: P511032
Project Name/Location: Pinon 01H

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Tim Cain', is written over a horizontal line.

Tim Cain, Laboratory Manager

Date: 11/25/15

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 01H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:05

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Pinon 01H	P511032-01A	Aqueous	11/13/15	11/16/15	Poly 500mL

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 01H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:05

Pinon 01H
P511032-01 (Water)

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Cation/Anion Analysis									
pH @20.1°C	7.39		pH Units	1	1547032	11/20/15 14:31	11/20/15 14:35	150.1/4500H	
Electrical Conductivity	42800		umhos/cm	1	1547032	11/20/15 14:31	11/20/15 14:35	EPA 120.1	
Total Dissolved Solids	29100	10.0	mg/L	1	1547020	11/19/15	11/19/15	160.1/2540C	
Sodium Absorption Ratio	178		N/A	1	1548015	11/25/15	11/25/15	[CALC]	
Total Alkalinity as CaCO3	519	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Total Hardness as CaCO3	657	18.6	mg/L		[CALC]	11/20/15	11/24/15	[CALC]	
Bicarbonate as CaCO3	ND	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Carbonate as CaCO3	ND	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Hydroxide as CaCO3	ND	10.0	mg/L	1	1547021	11/19/15	11/20/15	Hach Method 8203	
Nitrate-N	4.40	0.25	mg/L	1	1547013	11/18/15 09:00	11/18/15 16:02	EPA 300.0	H2
Nitrite-N	50.5	0.25	mg/L	1	1547013	11/18/15 09:00	11/19/15 18:25	EPA 300.0	H2
Chloride	16300	2.00	mg/L	1	1547013	11/18/15	11/19/15	EPA 300.0	
Fluoride	1.75	0.25	mg/L	1	1547013	11/18/15	11/18/15	EPA 300.0	
o-Phosphate-P	105	0.25	mg/L	1	1547013	11/18/15 09:00	11/19/15 18:25	EPA 300.0	H2
Sulfate	ND	2.00	mg/L	1	1547013	11/18/15	11/18/15	EPA 300.0	
Iron	ND	4.50	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Calcium	187	4.50	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Magnesium	46.4	1.80	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Potassium	86.4	4.50	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	
Sodium	10500	18.0	mg/L	9	1547033	11/20/15	11/24/15	EPA 6010C	

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 01H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:05

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1547013 - Anion Extraction EPA 300.0

Blank (1547013-BLK1)

Prepared & Analyzed: 18-Nov-15

Nitrate-N	ND	0.25	mg/L
Nitrite-N	ND	0.25	"
Chloride	ND	2.00	"
Fluoride	ND	0.25	"
o-Phosphate-P	ND	0.25	"
Sulfate	ND	2.00	"

LCS (1547013-BS1)

Prepared & Analyzed: 18-Nov-15

Nitrate-N	4.76	0.25	mg/L	5.00	95.2	90-110
Nitrite-N	5.13	0.25	"	5.00	103	90-110
Chloride	48.6	2.00	"	50.0	97.1	90-110
Fluoride	5.13	0.25	"	5.00	103	90-110
o-Phosphate-P	25.6	0.25	"	25.0	102	90-110
Sulfate	47.2	2.00	"	50.0	94.5	90-110

Matrix Spike (1547013-MS1)

Source: P511036-01

Prepared & Analyzed: 18-Nov-15

Nitrate-N	48.2	2.50	mg/L	50.0	ND	96.4	80-120
Nitrite-N	51.4	2.50	"	50.0	ND	103	80-120
Chloride	571	20.0	"	500	77.7	98.6	80-120
Fluoride	56.0	2.50	"	50.0	3.90	104	80-120
o-Phosphate-P	257	2.50	"	250	ND	103	80-120
Sulfate	475	20.0	"	500	ND	95.0	80-120

Matrix Spike Dup (1547013-MSD1)

Source: P511036-01

Prepared & Analyzed: 18-Nov-15

Nitrate-N	48.1	2.50	mg/L	50.0	ND	96.3	80-120	0.104	20
Nitrite-N	51.5	2.50	"	50.0	ND	103	80-120	0.136	20
Chloride	570	20.0	"	500	77.7	98.6	80-120	0.0473	20
Fluoride	56.0	2.50	"	50.0	3.90	104	80-120	0.0715	20
o-Phosphate-P	257	2.50	"	250	ND	103	80-120	0.0778	20
Sulfate	475	20.0	"	500	ND	95.0	80-120	0.0211	20

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Pinon 01H
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:05

Notes and Definitions

H2 Sample was analyzed after regulatory hold-time exceeded for target analyte.
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

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Lab Use Only	Analysis and Method					Lab Only
Lab WO#						
P 511032						
Job Number						
05206-0001						

[illegible]

Relinquished by: (Signature) <i>[Signature]</i>	Date 11/13/2015	Time 5:30 PM	Received by: (Signature) <i>[Signature]</i>	Date 11-16-15	Time 7:05	Lab Use Only **Received on Ice Y / N
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	T1 <u>5.6</u> T2 _____ T3 _____ AVG Temp °C <u>5.6</u>

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

**Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

X	Sample(s) dropped off after hours to a secure drop off area.
---	--

Chain of Custody

Notes/Billing info:



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Analytical Report

Report Summary

Client: Coleman Oil & Gas

Chain Of Custody Number:

Samples Received: 11/16/2015 7:05:00AM

Job Number: 05206-0001

Work Order: P511033

Project Name/Location: Good Times 24-10

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Tim Cain', is written over a horizontal line.

Date: 11/25/15

Tim Cain, Laboratory Manager

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Good Times 24-10
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:07

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Good Times 24-10	P511033-01A	Aqueous	11/13/15	11/16/15	Poly 500mL

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Good Times 24-10
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:07

Good Times 24-10
P511033-01 (Water)

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Cation/Anion Analysis										
pH @20.6°C	5.59		pH Units	1		1547032	11/20/15 14:31	11/20/15 14:35	150.1/4500H	
Electrical Conductivity	28900		umhos/cm	1		1547032	11/20/15 14:31	11/20/15 14:35	EPA 120.1	
Total Dissolved Solids	24700	10.0	mg/L	1		1547020	11/19/15	11/19/15	160.1/2540C	
Sodium Absorption Ratio	140		N/A	1		1548015	11/25/15	11/25/15	[CALC]	
Total Alkalinity as CaCO3	1080	10.0	mg/L	1		1547021	11/19/15	11/19/15	Hach Method 8203	
Total Hardness as CaCO3	574	18.6	mg/L			[CALC]	11/20/15	11/24/15	[CALC]	
Bicarbonate as CaCO3	ND	10.0	mg/L	1		1547021	11/19/15	11/19/15	Hach Method 8203	
Carbonate as CaCO3	ND	10.0	mg/L	1		1547021	11/19/15	11/19/15	Hach Method 8203	
Hydroxide as CaCO3	ND	10.0	mg/L	1		1547021	11/19/15	11/19/15	Hach Method 8203	
Nitrate-N	4.43	0.25	mg/L	1		1547013	11/18/15 09:00	11/18/15 18:35	EPA 300.0	H2
Nitrite-N	54.1	0.25	mg/L	1		1547013	11/18/15 09:00	11/19/15 19:09	EPA 300.0	H2
Chloride	12200	2.00	mg/L	1		1547013	11/18/15	11/19/15	EPA 300.0	
Fluoride	ND	0.25	mg/L	1		1547013	11/18/15	11/19/15	EPA 300.0	
o-Phosphate-P	105	0.25	mg/L	1		1547013	11/18/15 09:00	11/19/15 19:09	EPA 300.0	H2
Sulfate	18.1	2.00	mg/L	1		1547013	11/18/15	11/18/15	EPA 300.0	
Iron	178	4.50	mg/L	9		1547033	11/20/15	11/24/15	EPA 6010C	
Calcium	174	4.50	mg/L	9		1547033	11/20/15	11/24/15	EPA 6010C	
Magnesium	33.9	1.80	mg/L	9		1547033	11/20/15	11/24/15	EPA 6010C	
Potassium	203	4.50	mg/L	9		1547033	11/20/15	11/24/15	EPA 6010C	
Sodium	7720	18.0	mg/L	9		1547033	11/20/15	11/24/15	EPA 6010C	

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Good Times 24-10
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:07

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1547013 - Anion Extraction EPA 300.0

Blank (1547013-BLK1)

Prepared & Analyzed: 18-Nov-15

Nitrate-N	ND	0.25	mg/L
Nitrite-N	ND	0.25	"
Chloride	ND	2.00	"
Fluoride	ND	0.25	"
o-Phosphate-P	ND	0.25	"
Sulfate	ND	2.00	"

LCS (1547013-BS1)

Prepared & Analyzed: 18-Nov-15

Nitrate-N	4.76	0.25	mg/L	5.00	95.2	90-110
Nitrite-N	5.13	0.25	"	5.00	103	90-110
Chloride	48.6	2.00	"	50.0	97.1	90-110
Fluoride	5.13	0.25	"	5.00	103	90-110
o-Phosphate-P	25.6	0.25	"	25.0	102	90-110
Sulfate	47.2	2.00	"	50.0	94.5	90-110

Matrix Spike (1547013-MS1)

Source: P511036-01

Prepared & Analyzed: 18-Nov-15

Nitrate-N	48.2	2.50	mg/L	50.0	ND	96.4	80-120
Nitrite-N	51.4	2.50	"	50.0	ND	103	80-120
Chloride	571	20.0	"	500	77.7	98.6	80-120
Fluoride	56.0	2.50	"	50.0	3.90	104	80-120
o-Phosphate-P	257	2.50	"	250	ND	103	80-120
Sulfate	475	20.0	"	500	ND	95.0	80-120

Matrix Spike Dup (1547013-MSD1)

Source: P511036-01

Prepared & Analyzed: 18-Nov-15

Nitrate-N	48.1	2.50	mg/L	50.0	ND	96.3	80-120	0.104	20
Nitrite-N	51.5	2.50	"	50.0	ND	103	80-120	0.136	20
Chloride	570	20.0	"	500	77.7	98.6	80-120	0.0473	20
Fluoride	56.0	2.50	"	50.0	3.90	104	80-120	0.0715	20
o-Phosphate-P	257	2.50	"	250	ND	103	80-120	0.0778	20
Sulfate	475	20.0	"	500	ND	95.0	80-120	0.0211	20

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Coleman Oil & Gas
P.O. Box 3337
Farmington NM, 87499

Project Name: Good Times 24-10
Project Number: 05206-0001
Project Manager: Mike Hanson

Reported:
25-Nov-15 12:07

Notes and Definitions

H2 Sample was analyzed after regulatory hold-time exceeded for target analyte.
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference

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Client: Coleman Oil & Gas, Inc
 Project: Good Times 24-10
 Sampler: Mike Hanson
 Phone: 505-330-2903
 Email(s): mhanson@co9-fmw.com
 Project Manager: Mike Hanson

RUSH?

☐ 1d
☐ 3d

Lab Use Only		Analysis and Method				Lab Only	
Lab WO# <u>PE11033</u>		GRO/DRO by 8015	BTEX by 8021	TPH by 418.1	Chloride by 300.0	CATION ANION WTR Analysis	Lab Number
Job Number <u>05204-0001</u>							

Page 1 of 1

Sample ID	Sample Date	Sample Time	Matrix	Containers QTY - Vol/TYPE/Preservative	GRO/DRO by 8015	BTEX by 8021	TPH by 418.1	Chloride by 300.0	CATION ANION WTR Analysis	Lab Number	Correct Cont/Prsrv (s) Y/N
<u>Good Times 24-10</u>	<u>11/13/15</u>	<u>3:00 PM</u>	<u>H2O</u>	<u>None</u>					<input checked="" type="checkbox"/>	<u>1</u>	<u>Y</u>

Relinquished by: (Signature) <u>Mike Hanson</u>	Date <u>11/13</u>	Time <u>5:30 PM</u>	Received by: (Signature) <u>Dani Z...</u>	Date <u>11-14-15</u>	Time <u>7:05</u>	Lab Use Only
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	**Received on Ice Y / N T1 <u>6.0</u> T2 <u> </u> T3 <u> </u> AVG Temp °C <u>6.0</u>

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

**Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

☒ Sample(s) dropped off after hours to a secure drop off area.

Chain of Custody

Notes/Billing info:



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