Form 3160-5

## LINITED STATES

FORM APPROVED

	EPARTMENT OF THE INTERIOR					. 1004-0137 mary 31, 2018	
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM03153		
					6. If Indian, Allottee or Tribe Name		
					7 If the in CA/A	want Name and/an Na	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well					8. Well Name and No. O H RANDEL 14		
Oil Well Gas Well Other: COAL BED METHANE  2. Name of Operator Contact: RHONDA SMITH					9. API Well No.		
XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					30-045-32909-00-S1		
3a. Address 3b. Phone No. (include area code) Ph: 505-333-3215					Field and Pool or Exploratory Area     BASIN FRUITLAND COAL		
ENGLEWOOD, CO 80112					11 Country on Donish State		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 9 T26N R11W NWSW 1590FSL 850FWL 36.499385 N Lat, 108.015171 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
➤ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclan		□ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Recor		☐ Recompl	olete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temp			rarily Abandon Shutin Notice		
	Convert to Injection	☐ Plug		☐ Water Di			
13. Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices must be fil	give subsurface the Bond No. of sults in a multip	locations and measure in file with BLM/BIA le completion or reco	red and true ver . Required sub- impletion in a ne	tical depths of all pertine sequent reports must be fi ew interval, a Form 3160-	nt markers and zones. iled within 30 days -4 must be filed once	
Per BLM requirements, XTC days due to economic reason attached). No surface or su period. The well will be re-extenergy has a long term shut 08/02/2017.	ns. This well last produced bsurface equipment has be aluated yearly based on e	l in May 2017 een nor will be conomic and	(12 month produ removed during operational consi	iction data is this shut-in iderations. X	OIL CONS. I	DIV DIST. 3	
					AUG B		
SI approved un	he 9/1/2018						
14. I hereby certify that the foregoing	Electronic Submission #	385263 verifie	d by the BLM Wel	I Information	System		
Com	sent to the Farmington M TAMBEKOU on 08/21/2017 (17WMT0616SE)						
Name (Printed/Typed) RHOND	Title REGULATORY CLERK						
Signature (Electronic	c Submission)		Date 08/18/20	017			
(======================================	THIS SPACE FO	OR FEDERA			E		
						T	
Approved By WILLIAM TAMBEKOU			TitlePETROLE	LEUM ENGINEER		Date 08/21/2017	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Instructions on page 2) \*\* BLM REVISED \*\*

Office Farmington



