

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM12027

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
CHACO PLANT 90S

2. Name of Operator

DUGAN PRODUCTION CORPORATION
Contact: ALIPH REENA
Email: aliph.reena@duganproduction.com9. API Well No.
30-045-33782-00-S1

3a. Address

709 E MURRAY DRIVE
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505-325-182110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26N R12W SESE 1285FSL 660FEL
36.484523 N Lat, 108.128158 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Dugan Production P&A'd the well as per the following procedure:

- 1) Set CR @ 880'. Pressure test casing to 600 psi. Held ok.
- 2) Spot Plug I above retainer @ 562'-881' w/36 sks (42.5 cu ft) Class B neat cement (15.6#/gal, 1.18 cu ft/sk) - Fruitland, Plug I: 562'-880'.
- 3) Spot Plug II below surface casing shoe @ 182' w/25 sks (29.5 cu ft) Class B cement w/2% CaCl₂ (15.6#/gal, 1.18 cu ft/sk) - Surface, Plug II: 0-182'.
- 4) Dug cellar. Cut wellhead. Tag TOC 15' inside 5-1/2" casing. Tagged @ 18' on the back side.
- 5) Fill up casing and cellar w/20 sks (23.6 cu ft) Class B cement.
- 6) Install dryhole marker. Cut anchors. Clean location. Well P&A'd on 9/8/2017.

OIL CONS. DIV DIST. 3

OCT 16 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #390679 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 10/10/2017 (17AE0299SE)**

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 10/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 10/10/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

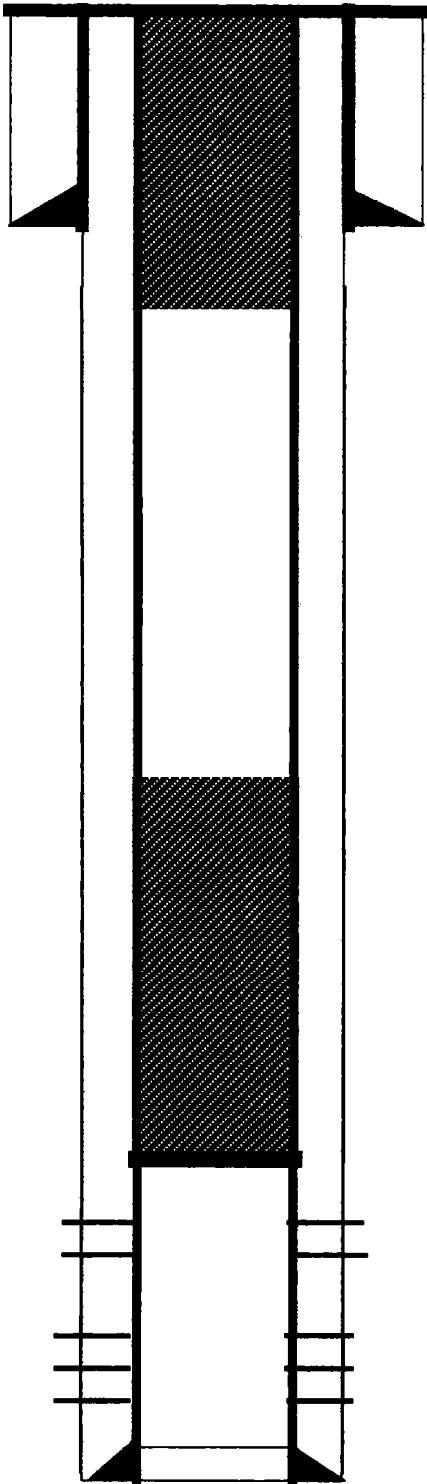
Completed P & A Schematic

Chacoplant 90S

30-045-33782

1285' FSL & 660' FEL

S17 T26N R12W



8 5/8" J-55 24# casing @ 125'. Cemented with 80sks Type 5 w/ 2% CaCl₂. Hole size 12-1/4"

Spot plug to surface w/ 25 sks Class B Cement (29.5 cu.ft) (Plug II, Surface -182'). Topped off w/ 20 Sks (23.6 Cu.ft) Class B cement.

Cement production casing w/ 231 cu.ft. 5 bbl Cement circulated to surface.

Set CR @ 880'. Set Inside Plug with 36 sks (42.5 cu.ft) @ 562'-880' Class B cement.(562'-880') (Plug I, Fruitland)

5 1/2" 15.5 # casing @ 1313'. Hole size: 7"

Fruitland Coal Perforated @ 931' – 1128'

PBTD @ 1268'