## RECEIVED

Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

CT 17 ZUIT	OMB No. 1004-0137 Expires: January 31, 2018				
	5. Lease Serial No.				
nington Field O	NMNM-18463				
of Land Mana	6. If Indian, Allottee or Tribe Name				

SUNDRY NOTICES AND REPORTS ON WELLSmington Field O NMNM-1846

		to drill or to re-enter an APD) for such proposals					
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
1. Type of Well  ☐Oil Well  ☐	Gas Well Other		8. Well Name and No. Chaco 2308-09A #145H				
2. Name of Operator WPX Energy Production, LLC					9. API Well No. 30-045-35496		
3a. Address	M 87410	3b. Phone No. (include area code, 505-333-1816	)	10. Field and Pool Nageezi Gallup	or Exploratory Area		
4. Location of Well (Footage, Sec., SHL: 917' FNL & 240' FEL SEC 9 BHL: 378' FNL & 229' FWL SEC	)		11. Country or Par San Juan County				
12. 0	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE	OF NOTI	CE, REPORT OR (	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐Acidize ☐Alter Casing	☐Deepen ☐Hydraulic Fracturing		luction(Start/Resume) amation	☐Water ShutOff ☐Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete		Other Flare		
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Ten	porarily Abandon	Extension		
	Convert to Injection	☐Plug Back	■Wate	er Disposal	OIL CONS. DIV DIST. 3		
					OCT <b>1 9</b> 2017		
the proposal is to deepen directi	onally or recomplete horizonta	, ,	asured and	d true vertical depth	work and approximate duration thereof. If is of all pertinent markers and zones. Attach		

the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the Chaco 2308-09A #145H for 2 weeks starting 10/23/17-11/6/17 due to a work over/clean out job on the Chaco 2308-09A #145H.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Lacey Granillo	Title Permit Tech III				
Signature	Date 10/17/17				
THE SPACE FOR FED	DERAL OR STATE OFICE USE				
Approved by  AG Elmadan;	Title PE Date 10/18/17				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







# United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

### **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized for two weeks starting October 23, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.