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Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ACT 18 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NO-G-1310-1841

## armington Field Office SUNDRY NOTICES AND REPORTS ON WELLS Land Manager 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
1. Type of Well  ☐ Gas Well ☐ Other		OIL CONS. DIV DIST. 3		8. Well Name and No.  W Lybrook Unit #749H	
2. Name of Operator WPX Energy Production, LLC		OCT 2 4 2017		9. API Well No. <b>30-045-35744</b>	
3a. Address PO Box 640 Aztec,	NM 87410	3b. Phone No. (include area cod 505-333-1816	(e)	10. Field and Pool or Explorat Lybrook Mancos W	tory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 828' FSL & 480' FEL, Sec 12, T23N, R9W BHL: 945'FNL & 336' FEL, Sec 19 T23N, R8W				11. Country or Parish, State San Juan, NM	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOTIO	CE, REPORT OR OTHER DAT	ГА
TYPE OF SUBMISSION	TYPE OF ACTION				
☐Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	☐ Water ShutOff
	☐ Alter Casing	☐ Hydraulic Fracturing	Recla	amation	☐ Well Integrity
☑Subsequent Report ☐Final Abandonment Notice	Casing Repair	■ New Construction	Reco	omplete	Other Flared
	☐ Change Plans	☐ Plug and Abandon ☐		porarily Abandon	for reserve
	Convert to Injection	☐Plug Back	■Wate	er Disposal	recovery operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requested and received authorization to flare the W Lybrook Unit #749H starting 9/20/17 until 9/26/17 due to a work over job on the W Lybrook Unit #749H.

This well flared an accumulated volume of 400 mcf & has returned to production as of 9/25/17. ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III Signature Date 10/18/17 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

W Lybrook Unit #749H

30-045-35744

Put back into pipeline on 9/25/17.

