<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. __

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant <u>WPX Energy Production, LLC</u> whose address is <u>P.O. Box 640, Aztec NM 87410</u>		LC ,	
		whose address is P.O. Box 640, Aztec NM 8	37410 ,
	hereby requests an exception to Rule 19.15.18.12 until $\underline{12/7}/\underline{2017}$, for the following described tank battery (or LACT):		
Name of Lease Rodeo Unit #500H 30-045-35796 Name of Pool Basin Ma Location of Battery: Unit Letter P Section 18 Township 23N Range Number of wells producing into battery 2		Name of Pool Basin Mancos	
		tion 18 Township 23N Range 8W	
		2	
	B. Based upon oil production of <u>900</u> barrels per day, the estimated * volume of gas to be flared is		lay, the estimated * volume of gas to be flared is
1500 MCF; Value 4380 per day.			Bu a-
C. Name and location of nearest gas gathering facility:		Name and location of nearest gas gathering fa	cility: OIL CONS. DIV DIST. 3
,		Williams Field Service, H-28, Sec 33 T24N, R8W OCT 3 0 2017	
	D. Distance Built Estimated cost of connection E. This exception is requested for the following reasons: Flare Extension-continued		f connection
			easons: Flare Extension-continued
WPX Energy requests a <u>continued</u> authorization to flare the <u>Rodeo Unit #500H</u> if a potential cross flow event mearby Frac activity on W Lybrook Unit #716H-718H-719H-753H-755H. If a cross flow event on the well above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of <u>11/</u> A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the The gas analysis will be submitted upon receipt.		754H-755H. If a cross flow event on the well results in nitrogen content days from our current expiration date of <u>11/7/17</u> , given approval.	
OI	OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Lacey Granillo Permit Tech E-mail		OIL CONSERVATION DIVISION
Di			Approved Until 12-7-2017
			A A A
Si			By Charle Horn
			Title SUPERVISOR DISTRICT #3
E-			Date 10.30.17
Address lacey.granillo@wpxenergy.com		cey.granillo@wpxenergy.com	
Date <u>10/30/17</u> Telephone No. <u>505-333-1808</u>			
* G	* Gas-Oil ratio test may be required to verify estimated gas volume.		