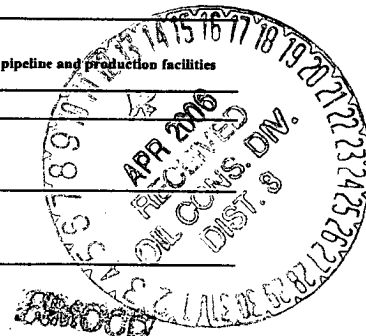


RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MAR 24 2006FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. IMDA 751-05-1025, Tract C							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
2. Name of Operator Elk San Juan, Inc.		7. Unit or CA Agreement Name and No. NA							
3. Address 1401 17th Street, Suite 700 Denver, CO 80202		8. Lease Name and Well No. Ute Mountain Tribal 22-D							
3a. Phone No. (include area code) 303-296-4505		9. AFI Well No. 3004533423							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface CSE 1990' FSL, 1545' FEL At top prod. interval reported below 1990' FSL, 1545' FEL At total depth 1990' FSL, 1545' FEL		10. Field and Pool, or Exploratory Basin Dakota							
14. Date Spudded 12/05/2005		11. Sec., T., R., M., on Block and Survey or Area J-22 T31S-R14W							
15. Date T.D. Reached 01/01/2006		12. County or Parish San Juan County							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/02/2006		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 5667' GL, 5679' KB									
18. Total Depth: MD 4050' TVD		19. Plug Back T.D.: MD 3681' TVD							
20. Depth Bridge Plug Set: MD 3775', 3690' TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRI, LSS, SDL/DSN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	24#	0	377'		245 sx STD		Circ-Surf	0
7 7/8"	5 1/2 J55	15.5#	0	4050'		1051sx 65/35	344	1700'-CBL	0
						200sx 50/50Pz	44		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3676'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		3650	3784	3654'-3675'			24	Open	
B) Dakota		3650	3784	3702'-3728'			15	CIBP @ 3690'	
C) Burro Canyon		3784	3928	3794'-3796'			6	CIBP @ 3775'	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
3654'-3675'		Foam frac w/ 840 mcf N2, 520 bbls gel'd wtr, 93000# 20/40 brown sand, flush w/ 432 50/50Pz							
By: JDR 3/29/06									
San Juan Resource Area									
Bureau of Land Management									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well shut in; waiting on pipeline and production facilities
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Lewis Shale	384
				Mesaverde	
				Cliff House	574
				Menefee	708
				Point Lookout	1414
				Mancos	1762
				Tocito Mbr.	2840
				Sanostee Mbr.	3022
				L. Mancos	3048
				Greenhorn	3548
				Graneros	3602
				Dakota	3650
				Burro Canyon	3784
				Morrison	3928

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Karin Kuhn**Title **Engineering Technician**

Signature

Date **03/07/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.