

Submit one copy to appropriate District Office

AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address SOUTHLAND ROYALTY COMPANY, LLC 400 WEST 7th STREET FORT WORTH, TEXAS 76102		<sup>2</sup> OGRID Number 370292
		<sup>3</sup> Reason for Filing Code/ Effective Date RECOMPLETE
<sup>4</sup> API Number 30 - 0 39-24338-00-S1	<sup>5</sup> Pool Name BASIN FRUITLAND COAL	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 314667	<sup>8</sup> Property Name SAN JUAN 32-5 UNIT NP	<sup>9</sup> Well Number 101H

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	23	32N	06W		2325	N	1010	E	RIO ARRIBA

<sup>11</sup> Bottom Hole Location

UL or lot no. A	Section 23	Township 32N	Range 06W	Lot Idn	Feet from the 387	North/South line N	Feet from the 639	East/West line E	County RIO ARRIBA
<sup>12</sup> Lse Code G	<sup>13</sup> Producing Method Code E	<sup>14</sup> Gas Connection Date 10/23/2017	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

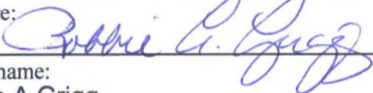

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
25244	WILLIAMS FOUR CORNERS, LLC PO BOX 645 TULSA, OK 74102	GAS
	OIL CONS. DIV DIST. 3	
	OCT 26 2017	

#### IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
06/08/1989	10/23/2017	2996TVD/4946MD	2996TVD/4946MD	3277'-4939'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8" 36# K-55	508'	380sx		
8 3/4"	7" 23# K-55	2982'	490sx		
6 1/8"	4 1/2" 11.6# N-80	4946' TOL: 2522'	NONE		

## V. Well Test Data

<sup>31</sup> Date New Oil 10/23/2017	<sup>32</sup> Gas Delivery Date 10/23/2017	<sup>33</sup> Test Date 10/24/2017	<sup>34</sup> Test Length 24 HR	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 88
<sup>37</sup> Choke Size 1.5	<sup>38</sup> Oil 0	<sup>39</sup> Water 11	<sup>40</sup> Gas 219		<sup>41</sup> Test Method FLOWING
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
			Approved by: 		
			Title:		
			Approval Date:		
Printed name: Robbie A Grigg					
Title: Regulatory Compliance					
E-mail Address: rgrigg@mspartners.com					
Date: 10/24/2017		Phone: 817-334-7842			

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