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Form 3160-5 (June 2015)

OCT 12 2017 **UNITED STATES**

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Farmington Field Office

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

		ranningtonri				
SUNDRY NOTICES AND REPORTS ON WELLS Land Manager				6. If Indian, Allottee or Tribe	Name	
		to drill or to re-enter an				
abandoned we	II. Use Form 3160-3 (A	PD) for such proposals				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
1. Type of Well						
☑Oil Well ☐Gas Well ☐Other				8. Well Name and No. N ESCAVADA UNIT #311H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-043-21302		
3a. Address 3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410		505-333-1816		ESCAVADA N,MANCOS		
4. Location of Well (Footage, Sec., SHL: 524' FSL & 2339' FEL, Sec			11. Country or Parish, State Sandoval, NM			
BHL: 2313' FSL & 2060' FWL,						
12. 0	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTI	CE, REPORT OR OTHER DA	TA	
TYPE OF SUBMISSION TYPE OF ACTION						
□Notice of Intent	Acidize	Deepen	☐Production(Start/Resume) ☐Reclamation		☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing			☐ Well Integrity	
☑ Subsequent Report	Casing Repair	■ New Construction	Reco	omplete	Other	
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Ten	nporarily Abandon	Intermediate	
	Convert to Injection	☐Plug Back	☐ Water Disposal		Casing	
BP					*	
the Bond under which the work completion of the involved ope completed. Final Abandonment is ready for final inspection.)	ionally or recomplete horizontally will be perfonned or provide the rations. If the operation results in Notices must be filed only after	y, give subsurface locations and me e Bond No. on file with BLM/BIA. a a multiple completion or recompl all requirements, including reclam	asured and Required	I true vertical depths of all pert subsequent reports must be fil new interval, a Form 3160-4 n e been completed and the oper	inent markers and zones. Attached within 30 days following nust be filed once testing has been ator has detennined that the site DIV DIST, 3	
0/9/17 – MIRU. PSI tested 9 5/8" csg to 2,000# for 30 min – Good Test.				OCT 1	3 2017	

10/10/17- 8-3/4" Drilling ahead.

10/11/17-Intermediate TD @ 5810' (5095' TVD').

Approved by

10/12/17-RIH, w / 130 jts plus 1 pup jt of , 23# HCL-80, LT&C set @ 5798', FC @ 5753'

Cement 5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Tuned Spacer @ 11.5# {30 Bbls }, followed by Lead Cement @ 12.3# {485 sks/168 Bbls followed by Tail Cement @ 13.5# { 480 sks/111 Bbls of VARICEM * } Displace W/ Fresh H2o Totaling 226 Bbls { 226 Bbls Calculated } Land Plug 2,099 PSI & Bump up to 2,490 PSI & Hold 5 min 2 Bbl Back on Bleed off / Floats Held 115 bbls good cement back to surface. Plug Down 10/12/2017 08:37

WPX will conduct 7" psi csg test at later date & file on the final casing sundry. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Date

Lacey Granillo Signature

which would entitle the applicant to conduct operations thereon.

THE SPACE FOR FEDERAL OR STATE OFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title Office

Title Permit Tech III

Date 10/13/17

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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