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XTO ENERGY INC E-Mail: thondsmith@xtoenergy.com 30.44dress 3a. Address Ph: 505-333-3215 10. Findel and Eod or Exploratory Area FINGLEWOOD, CO 80112 Ph: 505-333-3215 10. Findel and Eod or Exploratory Area 4. Location of Well (Footage, Sec. T, R, M, or Survey Description) 11. County or Parish, State Sec 14 T27N F10W NESW 1650F5L 2310FWL 36. ANJ UAN COUNTY, NM 21. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 22. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 23. Describe Proposed or Completed Operation: Clearly state all periodic provide the Boah Abandon Recomplete So ther 31. Describe Proposed or Completed Operation: Clearly state all periodic provide the Boah No. of the with BLMBIA. Required subsequent periodic must duration if the proposition or will be removed during this shurth in boat and area which the work will as performed or provide the Boah No. On the will bl.MBIA. Required subsequent periodic must be filed within b 0 days dure to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or guipment has been on will be removed during this shurth in periodic provide the Boah No. 2017-2029 (J attached). No surface or guipment has been on will be removed during this shurth in periodic provemation at the filed within b 0 days dure to economic reasons. This well last		er				
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