Stotice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integration         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Stutin Notice         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLA. Requirements muterval, a Form 1604 must be file within 36 of following completion of the involved operations. If the operation results in a multiple completion or recompleted and the vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLA. Requirements muterval, a Form 1604 must be filed within 30 of following completion of recompletion in a new interval, a Form 1604 must be filed within 30 of following reclamation, have been completed and the operator of address and that the site is ready for final inspection.         Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been norwill be removed during this shut-in Constructions. Driv DIST. Budget 2 for 2017         14. Thereby cindy that the foregoing is true and correct.		UNITED STATES PARTMENT OF THE IN	TERIOR		OMB NO	APPROVED O. 1004-0137 anuary 31, 2018
Do not use this form for proposals to civil or to re-enter an abandoned well. Use form 31603 (ADP) for such proposals.     e. If Indum, Allottee or Trite Name     SUBMIT IN TRIPLICATE - Other Instructions on page 2     Territoria or CAAgreement, Name an     e. If Indum, Allottee or Trite Name     SUBMIT IN TRIPLICATE - Other Instructions on page 2     Territoria or CAAgreement, Name an     e. Meet Name and Name     e. Meet Name and Name     e. Meet Name     out well     Gas Well     Other     e. Address     EMALEMOND, CO. 80112     E-Mail: frienda_smitligationergy com     Soudo 50450-0051     Address     ENGLEWOOD, CO. 80112     E-Mail: frienda_smitligationergy com     Soudo 50450-0051     Soudo 50450						
Torpser 64W all     Context: RHONDA SMITH     Context: RHONDA SMI	Do not use this	s form for proposals to a	drill or to re-enter an			or Tribe Name
Contact: RHONDA SMITH     Contact: RHONDA SMITH     Contact: RHONDA SMITH     Sub-state accele     Contact: RHONDA SMITH     Sub-state accele     Contact: RHONDA SMITH     Sub-state accele     Phone No. (neclea area code)     Contact: RHONDA SMITH     Sub-state accele     Contact: RHONDA SMITH     Sub-state accele     Contact: RHONDA SMITH     Sub-state accele     Contact: RHONDA SMITH     The REGULATORY CLERK     Sub-state or sub-state accele     Phone No. (neclea area code)     Phone No. (neclea area code)     Contact: RHONDA SMITH     Contact: RHONDA SMIT	SUBMIT IN 1	RIPLICATE - Other instr	ructions on page 2		7. If Unit or CA/Agree	ement, Name and/or
XTO ENERGY INC       E-Mail: thondsmith@xtoenergy.com       30.44dress         3a. Address       Ph: 505-333-3215       10. Findel and Eod or Exploratory Area         FINGLEWOOD, CO 80112       Ph: 505-333-3215       10. Findel and Eod or Exploratory Area         4. Location of Well       (Footage, Sec. T, R, M, or Survey Description)       11. County or Parish, State         Sec 14 T27N F10W NESW 1650F5L 2310FWL       36. ANJ UAN COUNTY, NM         21. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         22. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         23. Describe Proposed or Completed Operation: Clearly state all periodic provide the Boah Abandon       Recomplete       So ther         31. Describe Proposed or Completed Operation: Clearly state all periodic provide the Boah No. of the with BLMBIA. Required subsequent periodic must duration if the proposition or will be removed during this shurth in boat and area which the work will as performed or provide the Boah No. On the will bl.MBIA. Required subsequent periodic must be filed within b 0 days dure to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or guipment has been on will be removed during this shurth in periodic provide the Boah No. 2017-2029 (J attached). No surface or guipment has been on will be removed during this shurth in periodic provemation at the filed within b 0 days dure to economic reasons. This well last		er				
ENGLEWOOD, CO 80112       Ph: 505-333-3215       KUTZ PICTURED CLIFFS         4. Location of Well (forange, See, T. R. M., or Survey Description)       Sac 14 T27N R10W NESW 1650FSL 2310FWL       Sac 14 T27N R10W NESW 1650FSL 2310FWL         36.572377 NL al, 107.6654333 W Lon       I.1. County or Parish, State       SAN JUAN COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         II. Subsequent Report       Casing Repair       New Construction       Reclamation       Well Inte         IS subsequent Report       Charge Plans       Plug and Abandon       Recomplete       Other         II. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stating date of may proposed and measured and the vertical depties of all pertinent markers and form completion or the involved operations. The operation results in a multiple completion or new remail depties of all pertinent markers and form completion or the involved operations. It is operation will be removed during this shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface locational reasons. This well alst produced in May 2017 (12 month production data is attached). No surface or subsurface locational considerations. XTO OIL CONS. DIV DIST. DIV						00-S1
4. Location of Well (Footage, Sec. T, R, M, or Survey Description) Sec. 14 T27N R10W NESW 1650FSL 2310FWL 36.572357 N Lat, 107.865433 W Lon  11. County or Parish, State SAN JUAN COUNTY, NM  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation: Life and provide the provide the second of the second o						
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TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Casing Repair       Decepen       Production (Start/Resume)       Water Sh         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Subtract Starting (Starting Starting St	Sec 14 T27N R10W NESW 16	50FSL 2310FWL			SAN JUAN COL	JNTY, NM
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Final Abandonment Notice               Change Plans            Plug and Abandon                Temporarily Abandon               Shutfin Notic                   Convert to Injection               Plug and Abandon               Temporarily Abandon               Shutfin Notic                 13. Describe Proposed or Complete Orgenetion: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration               The proposal is to despend directonally or complete horgine results in an directonally concompletion of the involved operations. If the operation estatis in a nulliple completion or recompletion of the involved operations is the field only after all requirements, including reclamation, have been completed and the operator             determined that the site is ready for final inspection.               Per BLM requirements, XTO Energy Inc, is requesting to leave this well shut-in for longer than 90             days due to economic reasons. This well last produced in May 2017 (12 month production data is             attached). No surface or subsurface equipment has been nor will be removed during this shut-in             period. The well will be re-evaluated on economic and operational considerations. NTO             Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated                  A. 1 hereby of thy that the foregoing is true and correct.                 Electronic Submission #385122 verified             by the BLM Well Information System             For	Subsequent Report	-		-		-
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including rechamation, have been completed and the operator I determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well subt-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be ne-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. 14. I hereby chirdly that the foregoing is true and correct. Electronic Submission #385122 verified by the BLM Well Information System Electronic Submission #385122 verified by the BLM Well Information System Electronic Submission #385122 verified by the BLM Well Information System Electronic Submission #385122 verified by the Clean of the farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0634SE) Name (Printed/Typed) RHONDA SMITH Title PETROLEUM ENGINEER Approved By_WILLIAM TAMBEKQU of this notice does not warrant or errify that the applicant holds legal or equitable title to those rights in the subject leaso Which would entitle	Final Abandonment Notice		_			ShutIn Notice
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Name (Printed/Typed)       RHONDA SMITH       Title       REGULATORY CLERK         Signature       (Electronic Submission)       Date       08/17/2017         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_WILLIAM TAMBEKOU       TitlePETROLEUM ENGINEER       Date       Date       08         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office Farmington       Office Farmington         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ur States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       Office Farmington	days due to economic reasons attached). No surface or subs period. The well will be re-eval Energy has a long term shut-ir 08/02/2017.	This well last produced i urface equipment has bee uated yearly based on eco compliance agreement w	n May 2017 (12 month produ on nor will be removed during onomic and operational consi	this shut-in iderations. XT	o oil cons aug	DIV DIST. 3
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