Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

SUNDRY Do not use thi abandoned we	Lease Serial No.     NMSF077329      If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. SW252			
1. Type of Well					8. Well Name and No. MARTIN GAS COM G 1			
Oil Well Gas Well Other  2. Name of Operator Contact: RHONDA SMITH					9. API Well No.			
XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					30-045-06565-00-S1			
3a. Address  3b. Phone No. (include area code) Ph: 505-333-3215					10. Field and Pool or Exploratory Area BASIN DAKOTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 14 T27N R10W NWNE 0990FNL 1740FEL 36.579453 N Lat, 107.861267 W Lon					SAN JUAN COUNTY, NM			
12. CHECK THE AR	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA	
TYPE OF SUBMISSION								
Notice of Intent   ■ Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Production (Start/Resume)			Water Shut-Off	
	☐ Alter Casing	□ Hyd	raulic Fracturing	☐ Reclam	Reclamation		Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	$\boxtimes$	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	☐ Temporarily Abandon		utIn Notice	
	☐ Convert to Injection	Plug	Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.  **SI Approved Must 9/1/2018**								
14. I hereby certify that the foregoing is	Electronic Submission #3		d by the BLM Wel		System			
Comm	itted to AFMSS for processi				(17WMT0667SE)			
Name (Printed/Typed) RHONDA	Title REGUL	ATORY CLE	ERK					
Signature (Electronic S	Submission)		Date 08/18/2	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved_ByWILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or			TitlePETROLE	UM ENGINE	NGINEER Da		Date 08/22/2017	
certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farming							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ike to any department or	agency	y of the United	

**NMOCD** 

