

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

NOV 09 2017

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>I-149-IND-8464</b>
2. Name of Operator <b>Hilcorp Energy Company</b>		6. If Indian, Allottee or Tribe Name <b>Eastern Navajo</b>
3a. Address <b>PO Box 4700, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>505-599-3400</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit P (SESE), 1040' FSL &amp; 1190' FEL, Sec. 10, T27N, R09W</b>		8. Well Name and No. <b>Bunny ET AL 1</b>
		9. API Well No. <b>30-045-06609</b>
		10. Field and Pool or Exploratory Area <b>Basin DK / Blanco MV</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Water Shut Off</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company requests permission to perform remedial work on the subject well per the attached procedure and current wellbore schematic.

OIL CONS. DIV DIST. 3  
NOV 09 2017

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Christine Brock</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature <i>Christine Brock</i>		Date <b>11/2/17</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Jack Sarany</i>	Title <b>FE</b>	Date <b>11/6/17</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDN

**Hilcorp**  
**BUNNY ET AL 1**  
**Expense - Casing Logging**

Lat: 36° 35' 7.116" N

Long: 107° 46' 13.512" W

**PROCEDURE**

1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOC, BLM, and HEC safety and environmental regulations. Scope location for base beam. If unable to use base beam, test rig anchors prior to moving in rig. Before RU, run slickline to check for and remove any downhole equipment. If an obstruction is found and cannot be recovered, set a locking 3-slip-stop above the obstruction in the tubing.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with treated produced Fruitland Coal / fresh water as necessary.
4. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. PU and remove tubing hanger. Tag for fill, adding additional joints as needed. Record pressure test and fill depth in WellView.
5. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in WellView. Make note of corrosion, scale, or paraffin and save a sample to give to engineering for further analysis.
6. RU BlueJet and run caliper and MTT logs. RD Bluejet.
7. Contact Operations Engineer to determine plan forward.
8. TIH with tubing string.

**Tubing Wt./Grade:** 4.7#, J-55  
**Tubing Drift ID:** 1.901"

**Land Tubing At:** 6,625'  
**KB:** 10'

Tubing and BHA Description		
1		2-3/8" (1.78" ID) F-Nipple
1		2-3/8" Tubing Joint
1		2-3/8" Pup Joint (2' or 4')
210		2-3/8" Tubing Joints
As Needed		2-3/8" Pup Joints
1		2-3/8" Tubing Joint

9. Ensure barriers are holding. ND BOPE, NU Wellhead. Notify MSO & A/L Tech that you are moving off the well. RDMO.

Well Name: **BUNNY ET AL #1**

API / UWI 3004506609	Surface Legal Location 010-027N-009W-P	Field Name BLANCO MESA VERDE (PROVATED ONE)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,049.00	Original KB/RTT Elevation (ft) 6,059.00	KB-Ground Clearance (ft) 10.00	KB-Casing Flange Distance (ft)	CS-Tubing Hanger Distance (ft)	

Original Hole, 10/18/2017 11:12:58 AM

