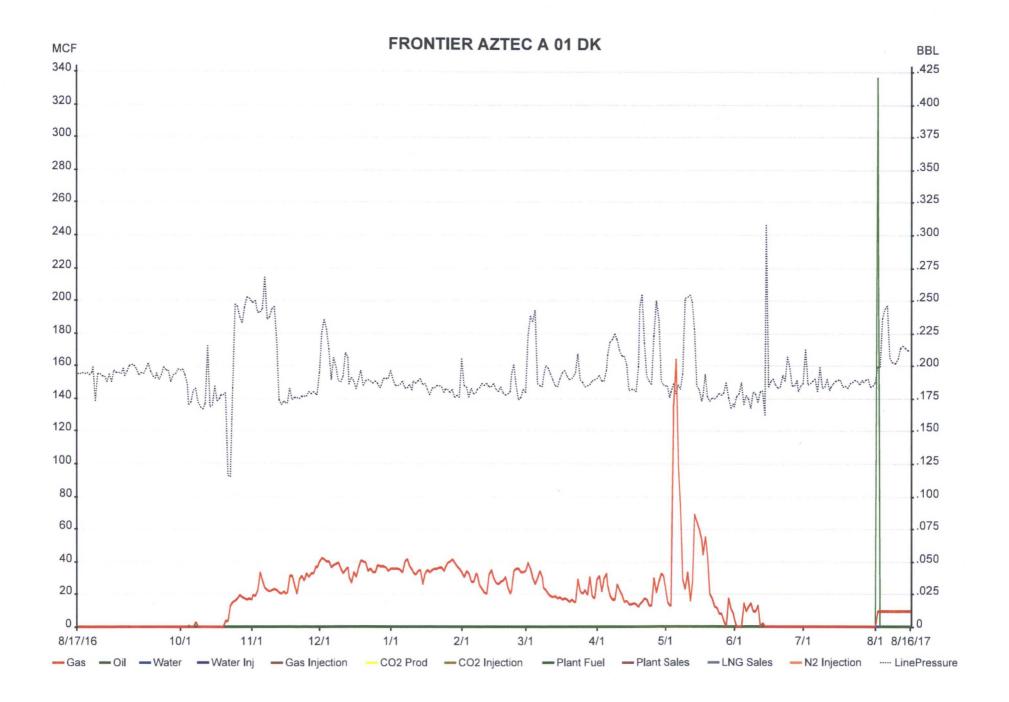
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2				-	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF080382A	
					6. If Indian, Allottee or Tribe Name	
					7. If Unit or CA/Agreement, Name and/or 1 14080017334	
1. Type of Well ☐ Oil Well  Gas Well  Other					8. Well Name and No. FRONTIER AZTEC A 1	
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com				4	9. API Well No. 30-045-06738-00-S1	
3a. Address	3b. Phone No. (include area code)10. Field and Pool or ExploratorPh: 505-333-3215BASIN DAKOTA					
ENGLEWOOD, CO 80112 4. Location of Well (Footage, Sec., T.		11. County or Parish, State				
Sec 8 T27N R11W NWNW 09 36.594147 N Lat, 108.032227			SAN JUAN COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE OF	F NOTICE, F	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
🛛 Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> </ul>		<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> </ul>		□ Water Shut-C
Subsequent Report	Casing Repair	□ New	v Construction	Recomple	ete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		Plug and Abandon          Temporarily Abandon          Plug Back           Water Disposal			ShutIn Notice
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	ally or recomplete horizontally, g k will be performed or provide t operations. If the operation rest bandonment Notices must be file	give subsurface the Bond No. or ults in a multipl	locations and measur n file with BLM/BIA. le completion or recor	ed and true vert Required subsempletion in a ne	ical depths of all pertin equent reports must be w interval, a Form 316 have been completed a	nent markers and zone filed within 30 days 0-4 must be filed onc and the operator has
Per BLM requirements, XTO E days due to economic reasons	s. This well last produced i surface equipment has bee luated yearly based on ec	in May 2017 en nor will be onomic and o	(12 month produce removed during operational considerational c	ction data is this shut-in derations. X1	o ed ws.D	VDIST. 3
Energy has a long term shut-ir 08/02/2017.	n compliance agreement v				OIL CUT AUG	25 20
period. The well will be re-eva Energy has a long term shut-ir	<u>fil 9/1/2018</u> true and correct.			Information		25-10
period. The well will be re-eva Energy has a long term shut-ir 08/02/2017. SI approved mu 14. I hereby certify that the foregoing is	Hil 9/1/2018 true and correct. Electronic Submission #3 For XTO E	85141 verifie NERGY INC,	d by the BLM Well sent to the Farmir	ngton	System	25.00
period. The well will be re-eva Energy has a long term shut-ir 08/02/2017. <u>SI approved un</u> 14. I hereby certify that the foregoing is Comm	true and correct. Electronic Submission #3 For XTO E itted to AFMSS for processi	85141 verifie NERGY INC,	d by the BLM Well sent to the Farmir M TAMBEKOU or	ngton n 08/22/2017 (*	System 17WMT0647SE)	252017
period. The well will be re-eva Energy has a long term shut-ir 08/02/2017.	true and correct. Electronic Submission #3 For XTO E itted to AFMSS for processi	85141 verifie NERGY INC,	d by the BLM Well sent to the Farmir M TAMBEKOU or	ngton	System 17WMT0647SE)	25.00
period. The well will be re-eva Energy has a long term shut-ir 08/02/2017. <u>SI approved un</u> 14. I hereby certify that the foregoing is Comm	He 9/1/2018 true and correct. Electronic Submission #3 For XTO E itted to AFMSS for processi SMITH Submission)	85141 verifie NERGY INC, ing by WILLI/	d by the BLM Well sent to the Farmir AM TAMBEKOU or Title REGUL/ Date 08/17/20	ngton 1 08/22/2017 (* ATORY CLEF 017	System 17WMT0647SE) RK	25.00
period. The well will be re-eva Energy has a long term shut-ir 08/02/2017.	true and correct. Electronic Submission #3 For XTO E itted to AFMSS for processi SMITH	85141 verifie NERGY INC, ing by WILLI/	d by the BLM Well sent to the Farmir AM TAMBEKOU or Title REGUL/ Date 08/17/20	ngton 1 08/22/2017 (* ATORY CLEF 017	System 17WMT0647SE) RK	25.00
period. The well will be re-eva Energy has a long term shut-ir 08/02/2017.	All       9/1/2018         true and correct.       Electronic Submission #3         For XTO E       For XTO E         itted to AFMSS for processi       SMITH         Submission)       THIS SPACE FO         QU	85141 verifie NERGY INC, ing by WILLI R FEDERA	d by the BLM Well sent to the Farmir AM TAMBEKOU or Title REGUL/ Date 08/17/20	ngton 108/22/2017 (* ATORY CLEF 017 DFFICE US	System 17WMT0647SE) RK E	Date 08/22

(Instructions on page 2) \*\* BLM REVISED \*\*

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