Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMSF079116

6.	If Indian,	Allottee	or Tribe	Name	

abandoned wel		o. If findian, Anottee of Tribe Name								
SUBMIT IN 1		7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     Oil Well			8. Well Name and No. HANCOCK 9							
Name of Operator     XTO ENERGY INC	Contact: F E-Mail: rhonda_smi			9. API Well No. 30-045-06832-00-S1						
3a. Address		. (include area code) 3-3215		Field and Pool or Exploratory Area     KUTZ PICTURED CLIFFS						
ENGLEWOOD, CO 80112 4. Location of Well (Footage, Sec., T.	R M or Survey Description)				11. County or Parish, St	ate				
Sec 1 T27N R12W NESE 165 36.601364 N Lat, 108.056793	OFSL 0990FEL		DF.	SAN JUAN COUNTY, NM						
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTHI	ER D	ATA			
TYPE OF SUBMISSION	1									
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)		ater Shut-Off			
■ Notice of Intent	☐ Alter Casing			Reclamation			ell Integrity			
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete		Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	ShutIn Notice				
	□ Convert to Injection	Plug	Back	☐ Water D	Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.										
\$ SI approved in										
14. I hereby contify that the foregoing is	Electronic Submission #3	NERGY INC,	sent to the Farmir	ngton						
Name (Printed/Typed) RHONDA		Title REGULATORY CLERK								
Signature (Electronic S	ubmission)		Date 08/17/20	)17						
	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE U	SE					
Approved By WILLIAM TAMBEKC	TitlePETROLE	JM ENGINE	ER		Date 08/22/2017					
Conditions of approval, if any, are attached ertify that the applicant holds legal or equently which would entitle the applicant to condu	d. Approval of this notice does itable title to those rights in the	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or ag	gency (	of the United			

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



