Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. FEE If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. SW217		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					Well Name and No. MCDANIEL GAS COM B 1E		
Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-23855-00-S1		
3a. Address ENGLEWOOD, CO 80112	(include area code) 3-3215		Field and Pool or Exploratory Area BASIN DAKOTA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 26 T29N R10W SENW 1520FNL 1850FWL 36.700485 N Lat, 107.856308 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deepen □ Prod		☐ Product	ction (Start/Resume)		Water Shut-Off
	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclam	Reclamation		Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomp	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		arily Abandon	Sh	utIn Notice
	□ Convert to Injection	Plug	☐ Plug Back		■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. **S1** **Approved** **Unity** **Approved** **Approv							
14. I hereby certify that the foregoing is	Electronic Submission #38 For XTO EN	IERGY INC.	sent to the Farmi	ngton	-		
Committed to AFMSS for processing by WILLI Name(Printed/Typed) RHONDA SMITH			Title REGULATORY CLERK				
Trained Speed Wilder			THE REGOL	ATORT OLI			
Signature (Electronic S	Submission)		Date 08/18/20	017			
4	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By WILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			TitlePETROLE	OLEUM ENGINEER			Date 08/22/2017
which would entitle the applicant to condu	Office Farming		ske to any dot	0.00====	of the United		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency	of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

