Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM048576 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				Well Name and No. FOOTHILLS 1	
Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com				9. API Well No. 30-045-25468-00-S1	
3a. Address ENGLEWOOD, CO 80112	one No. (include area code) 05-333-3215	10. Field and Pool or Exploratory Area FOOTHILLS FRUITLAND SAND			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T30N R12W NESW 1560FSL 1570FWL 36.795731 N Lat, 108.141953 W Lon				11. County or Parish, State SAN JUAN COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) TO INI	DICATE NATURE OF	F NOTICE, I	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
☑ Notice of Intent ☐ Subsequent Report	☐ Alter Casing	Deepen Hydraulic Fracturing New Construction	☐ Production☐ Reclamate		☐ Water Shut-Off ☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	_ 0	Plug and Abandon Plug Back	☐ Temporarily Abandon☐ Water Disposal		ShutIn Notice
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. **SI Aggrature 1.** Agg					
,	Electronic Submission #385136 v	INC. sent to the Farmir	ngton		
Name (Printed/Typed) RHONDA		ATORY CLE			
Signature (Electronic S	submission)	Date 08/17/20	017		
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE US	E	
Approved By WILLIAM TAMBEKOU		ant or ease	TitlePETROLEUM ENGINEER Office Farmington		Date 08/22/2017
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to mak	te to any department or	agency of the United

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



