Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2				NMNM26357 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.							
						1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. MORTON 2	
						Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com				9. API Well No. 30-045-25766-00-C2	
3a. Address BNGLEWOOD, CO 80112 3b. Phone No. (include area code) Ph: 505-333-3215				10. Field and Pool or Exploratory Area MultipleSee Attached							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State							
Sec 23 T30N R14W NESE 1810FSL 1100FEL 36.797241 N Lat, 108.272552 W Lon				SAN JUAN COUNTY, NM							
12. CHECK THE AP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA						
TYPE OF SUBMISSION TYPE OF ACTION											
■ Notice of Intent	☐ Acidize	□ Deepen	□ Product	on (Start/Resume)	■ Water Shut-Off						
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	ation	■ Well Integrity						
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other ShutIn Notice						
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Temporarily Abandon ☐ Water Disposal		Shuth Notice						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017. **Your Acoustic Modern County Provided Health Start St											
Commi	Electronic Submission #38522 For XTO ENERG tted to AFMSS for processing by	BY INC, sent to the Farmin	ngton	•							
Name (Printed/Typed) RHONDA	Title REGULA	ATORY CLE	RK								
Signature (Electronic S	ubmission)	Date 08/18/20	017		,						
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE US	SE							
Approved By WILLIAM TAMBEKOU			EUM ENGINEER		Date 08/22/2017						
certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farmingt										
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to ma	ke to any department or a	agency of the United						



