Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT

SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee	or Tribe Name	_					
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. NM015P3586C441							
Type of Well	8. Well Name and No. ABRAMS GAS COM J 1							
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-25898-00-S1							
3a. Address ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 505-333-3215		10. Field and Pool or Exploratory Area BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., T.		11. County or Parish, State		_				
Sec 25 T29N R10W NWNW 1 36.701100 N Lat, 107.840610		SAN JUAN COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■	☐ Acidize	☐ Deepen ☐ Production (Start/Resume)		on (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete		⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon ShutIn Notice		ShutIn Notice			
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated								

08/02/2017.

OIL CONS. DIV DIST. 3 AUG 25 2017

1 until a/1/2018

* 31 agy	moved with 7/1/2018							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #385103 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0623SE)								
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK					
Signature	(Electronic Submission)	Date	08/17/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By WILLIAM TAMBEKOU		TitlePETROLEUM ENGINEER		Date 08/22/2017				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Farmington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

