Form 3160-5 (June 2015)	DEPARTM	INITED STATES IENT OF THE INTERIOR OF LAND MANAGEMENT	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
Dor	SUNDRY NOTIC not use this form f doned well. Use f	6. If Indian, Allottee or Tribe Name				
SI	JBMIT IN TRIPLIC	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	Well 🔲 Other	8. Well Name and No. KUTZ FEDERAL GAS COM A 1				
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-26069-00-S1				
3a. Address ENGLEWOOD, CO	80112	3b. Phone No. (include area code) Ph: 505-333-3215	10. Field and Pool or Exploratory Area OTERO CHACRA			
4. Location of Well (For	otage, Sec., T., R., M., o	11. County or Parish, State				
Sec 8 T28N R10W 36.671660 N Lat, 1		SAN JUAN COUNTY, NM				
12. CHEC	K THE APPROPR	LIATE BOX(ES) TO INDICATE NATURE OF	F NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMIS	SION	TYPE OF ACTION				

THE OF SUBMISSION	THE OF ACTION					
Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off		
_	□ Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity		
Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	ShutIn Notice		
	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.

OIL CONS. DIV DIST. 3 AUG 2.5 2011

* SI approved until 9/1/2018

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #385202 verified by the BLM Well Information System							
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0663SE)							
Name (Printed/Typed)	RHONDA SMITH	Title	REGULATORY CLERK				
Signature	(Electronic Submission)	Date	08/18/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By WILLIAM TAMBEKOU			ETROLEUM ENGINEER	Date 08/22/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

** BLM REVISED **

NMOCD

