Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137

	Expires. January 31, 2016
5.	Lease Serial No. NMNM048576

Date 08/22/2017

Do not use th abandoned we	6. If Indian, Allottee	e or Tribe Name			
SUBMIT IN	7. If Unit or CA/Ag	reement, Name and/or No.			
Type of Well Oil Well	8. Well Name and N FOOTHILLS C				
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-28974	-00-S1			
3a. Address ENGLEWOOD, CO 80112		3b. Phone No. (include area code) Ph: 505-333-3215		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., 7	11. County or Parish	n, State			
Sec 19 T30N R12W NWNE 0 36.803452 N Lat, 108.133804			SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Hydraulic Fracturing ☐ New Construction	☐ Reclamation ☐ Recomplete	□ Well Integrity☑ Other	
Final Abandanment Nation				ShutIn Notice	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal		
12 Describe Proposed or Completed On				ravimate duration thereof	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.					
Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.					
			OILO	R. J.	
& SI approved until 9/1/2018					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #385134 verified by the BLM Well Information System					
For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0642SE)					

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Name (Printed/Typed) RHONDA SMITH

Approved By WILLIAM TAMBEKOU

(Electronic Submission)

Signature



REGULATORY CLERK

08/17/2017

TitlePETROLEUM ENGINEER

