

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM41650

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM967678. Well Name and No.  
LEE'S FERRY 909. API Well No.  
30-045-29338-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator  
DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

3a. Address  
709 E MURRAY DRIVE  
FARMINGTON, NM 874993b. Phone No. (include area code)  
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T24N R8W NWSE 2510FSL 1850FEL  
36.299380 N Lat, 107.719620 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Dugan Production P&amp;A'd the well as per the following procedure:

- 1) Set CR @ 1580'. Pressure test casing to 600 psi. Held good.
- 2) Spot Plug I above CR @ 1234'-1580' w/26 sks (31 cu ft) Class B neat cement (15.6#/gal, 1.18 cu ft/sk) - Fruitland, Plug I: 1234'-1580'.
- 3) Spot Plug II @ 1092' w/24 sks (28 cu ft) Class B neat cement (15.5#/gal, 1.18 cu ft/sk) - Kirtland-Ojo Alamo, Plug II: 776'-1092'.
- 4) Spot Plug III below surface casing shoe @ 182' w/20 sks (23.6 cu ft) Class B cement w/2% CaCl<sub>2</sub> (15.6#/gal, 1.18 cu ft/sk) - Surface, Plug III: 0-182'.
- 5) Dug cellar around wellhead. Cut wellhead. TOC behind casing @ 40' and inside 4-1/2" @ 20'.
- 6) Fill up cellar and casing w/36 sks (42.5 cu ft) Class B w/2% calcium.
- 7) Install dryhole marker. Cut anchors. Clean location. Well P&A'd 9/11/2017.

OIL CONS. DIV DIST. 3

OCT 16 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #390682 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 10/10/2017 (17AE0298SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 10/03/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

ABDELGADIR ELMANDANI  
Title PETROLEUM ENGINEER

Date 10/10/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

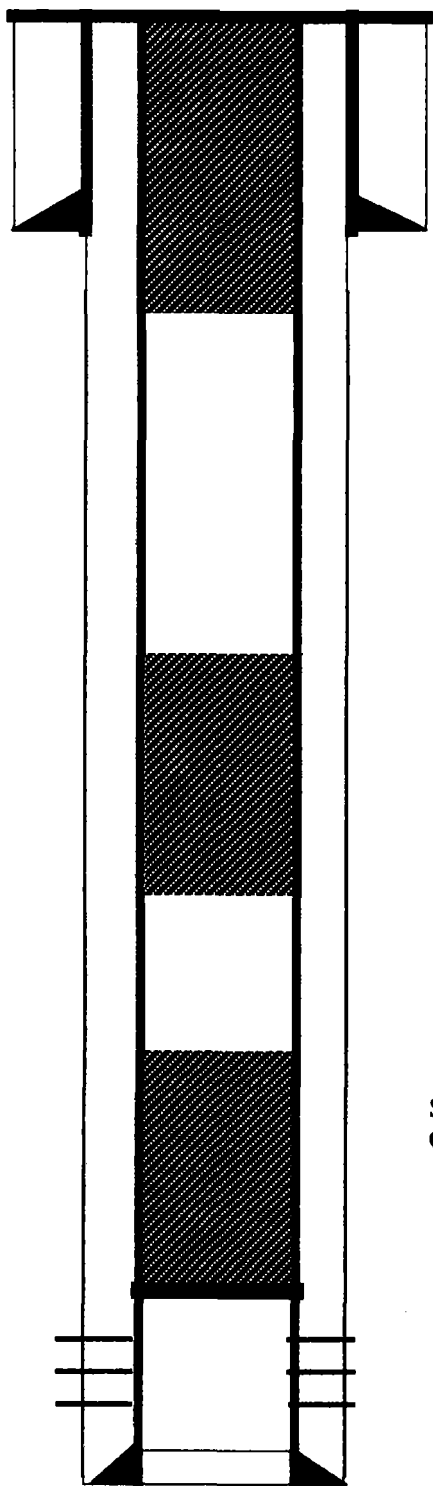
## Completed P&A Schematic

Lee's Ferry 90

30-045-29338

2510' FSL & 1850' FEL

S 19 T24N R8W



7" J-55 23# casing @ 120'. Cemented with 50 sks Class B.  
Hole size 9-1/8"

Spot plug to surface w/ 20 sks Class B Cement (23.6 cu.ft)  
(Plug III, Surface -182'). Topped off w/ 36 Sks (42.5 Cu.ft) Class B  
cement.

4 1/2" 10.5 # casing @ 1730'. Hole size: 6-1/4"

Cement production casing w/ 317 cu.ft. 5 bbl Cement circulated to  
surface.

Set Inside Plug @ 1092-776 w/24 sks (28 cu.ft) Class B cement.(776'-  
1092') (Plug II, Ojo Alamo-Kirtland )

Set CR @ 1580'. Set Inside Plug with 26 sks (31 cu.ft) @ 1234'-1580'  
Class B cement.(1234'-1580') (Plug I, Fruitland )

Fruitland Coal Perforated @ 1630' – 1640'

PBTD @ 1710'