Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expire	s. Januai
j.	Lease Serial No	
	NIMEROZOGE	0

SUNDRY Do not use thi abandoned wel	Lease Serial No. NMSF079968 If Indian, Allottee or Tribe Name								
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Oil Well	8. Well Name and No. ROPCO 9 4								
2. Name of Operator XTO ENERGY INC	Contact: F E-Mail: rhonda_smi			9. API Well No. 30-045-30345-00-S1					
3a. Address ENGLEWOOD, CO 80112		3b. Phone No. Ph: 505-33	(include area code) 3-3215		Field and Pool or Exploratory Area TWIN MOUNDS				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)				11. County or Parish,	State			
Sec 9 T29N R14W SENW 143 36.744562 N Lat, 108.317268				SAN JUAN COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	ΓΟ INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	HER	DATA		
TYPE OF SUBMISSION	TYPE O	FACTION							
Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	☐ Production (Start/Resume)		Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ition		Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomplete			Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		Sh	utIn Notice		
	□ Convert to Injection	Plug	Back	■ Water D	isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 8/2 4 2017 AUG 24 2017 14. Thereby certify that the foregoing is true and correct.									
Commi	Electronic Submission #3 For XTO El itted to AFMSS for processi	NERGY INC,	sent to the Farmi	ington					
Name (Printed/Typed) RHONDA		ATORY CLE							
Signature (Electronic S	Submission)		Date 08/18/2	017					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE				
Approved By WILLIAM TAMBEKC Conditions of approval, if any, are attached certify that the applicant holds legal or equ	TitlePETROLE	UM ENGINE	EER		Date 08/21/2017				
which would entitle the applicant to condu	ct operations thereon.		Office Farming		ke to any denortment	0.000	y of the United		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agenc	y of the United		

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



