Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. FEE6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM108202			
Type of Well ☐ Gas Well					8. Well Name and No. LA PLATA 18 2			
Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-30787-00-S1			
3a. Address ENGLEWOOD, CO 80112	(include area code) 10. Field and Pool or Exploratory BASIN FRUITLAND COA							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 18 T31N R13W NWSE 1568FSL 1640FEL 36.897331 N Lat, 108.241161 W Lon					SAN JUAN COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DA	ATA	
TYPE OF SUBMISSION			TYPE OF	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ D		pen	☐ Product	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing ☐ Hyd		Iraulic Fracturing		ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair ☐ New		Construction	☐ Recomp	□ Recomplete		ther	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	□ Temporarily Abandon		In Notice	
	□ Convert to Injection	vert to Injection		■ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated only of the period of								
14. I here by certify that the foregoing is	Electronic Submission #3 For XTO E	NERGY INC,	sent to the Farmi	ngton	-			
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 0 Name (Printed/Typed) RHONDA SMITH Title REGULAT								
Name(Franca Typea) KITONDA	THE KEGOL	ATORT CLI	_1\(1\)					
Signature (Electronic S	ubmission)		Date 08/18/2	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By WILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any positions.			Office Farmington On knowingly and willfully to make to any department or agency of the United					
States any false fictitious or fraudulent s				willfully to ma	ike to any department or a	igency o	i the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



